



मध्य प्रदेश विद्युत नियामक आयोग

पंचम तल, मेट्रो प्लाजा, ई-5, अरेरा कालोनी

बिंदन मार्केट, भोपाल-462016

फोन-0755-2430154, फैक्स- 4004137

वेबसाईट : www.mperc.in, ई-मेल : secretary@mperc.nic.in

क्रमांक/मप्रविनिआ/आर ई/2025/735

भोपाल, दिनांक - 24/04/2025

सार्वजनिक सूचना (याचिका क्र.31/2025)

मध्य प्रदेश विद्युत नियामक आयोग द्वारा "मध्यप्रदेश विद्युत नियामक आयोग (विद्युत प्रदाय एवं चक्रण के टैरिफ अवधारण संबंधी निबंधन एवं शर्तें तथा प्रभारों के निर्धारण के संबंध में विधियां तथा सिद्धांत) विनियम, 2021 [आरजी-35 (III) वर्ष 2021] यथा संशोधित" अधिसूचित किया (जिसे आगे टैरिफ विनियम उल्लेखित किया गया है।

मध्यप्रदेश इण्डस्ट्रीयल डेवलपमेंट कार्पोरेशन लि., क्षेत्रीय कार्यालय, भोपाल (जिसे आगे याचिकाकर्ता या एम. पी.आई.डी.सी. के रूप में संबोधित किया गया है) कंपनी अधिनियम, 1956 के अंतर्गत एक कंपनी के रूप में निगमित है। विद्युत अधिनियम 2003 की धारा 14 के प्रावधानों के तहत मध्यप्रदेश के नर्मदापुरम जिला स्थित, औद्योगिक क्षेत्र, मोहासा बाबई के अंतर्गत बिजली के वितरण और खुदरा आपूर्ति के लिए लाइसेंस धारक है।

टैरिफ विनियम के विनियम 7.2 के प्रावधान के अनुसार, याचिकाकर्ता द्वारा दिनांक 13 मार्च 2025 को आयोग के समक्ष वित्त वर्ष 2025-26 एवं 2026-27 के लिए सकल राजस्व आवश्यकता (एआरआर) तथा वित्तीय वर्ष 2025-26 के टैरिफ निर्धारण पर विचार और अनुमोदन के लिए एक याचिका दायर की है। आयोग द्वारा दिनांक 01.04.2025 को आयोजित सुनवाई में इस याचिका को स्वीकार कर लिया है। आयोग ने एतद् द्वारा सुझावकर्ताओं के सुझाव आमंत्रित करने का निर्णय लिया है। याचिकाकर्ता द्वारा वित्तीय वर्ष 2025-26 एवं 2026-27 की समग्र राजस्व आवश्यकता हेतु प्रस्तुत प्रस्ताव का सारांश निम्नांकित तालिका में दिया गया है:-

तालिका 1 : वित्तीय वर्ष 2025-26 एवं 2026-27 के लिए याचिकाकर्ता द्वारा प्रस्तुत समग्र राजस्व आवश्यकता

स. क्र.	विवरण	वित्तीय वर्ष 2025-26 (रूपये करोड़ में)	वित्तीय वर्ष 2026-27 (रूपये करोड़ में)
1	विद्युत क्रय लागत	74.83	199.02
2	इन्द्रा स्टेट पारेषण शुल्क	6.95	16.98
3	एस.एल.डी.सी. शुल्क	0.03	0.07
4	संचालन एवं रखरखाव व्यय	8.31	10.51
5	अवमूल्यन	1.32	2.12

स. क्र.	विवरण	वित्तीय वर्ष 2025-26 (रूपये करोड़ में)	वित्तीय वर्ष 2026-27 (रूपये करोड़ में)
6	ब्याज एवं वित्त शुल्क	1.46	3.57
7	अंशपूँजी पर प्रतिलाभ	0.76	1.29
8	लीज रेंट	-	-
9	कुल व्यय	93.66	233.54
10	घटायें: अन्य आय	0.28	0.28
11	सकल राजस्व आवश्यकता (स.क्र.9-स.क्र.10)	93.38	233.27

याचिकाकर्ता ने वर्ष 2025-26 की राजस्व आवश्यकता रूपये 93.98 करोड़ की पूर्ति टैरिफ से किया जाना प्रस्तावित किया है। याचिकाकर्ता द्वारा वर्ष 2025-26 के टैरिफ में प्रस्तावित श्रेणीवार विक्रित यूनिट एवं राजस्व का विवरण निम्नानुसार है:-

तालिका 2 : वित्तीय वर्ष 2025-26 के लिए प्रस्तावित टैरिफ में श्रेणीवार विक्रित यूनिट एवं राजस्व:-

विवरण	वित्तीय वर्ष 2025-26 (रूपये करोड़ में)	
	विक्रित यूनिट (एम.यू.)	राजस्व (रूपये करोड़)
निम्न दाब श्रेणी	1.67	0.73
एल.वी.-1 : घरेलू	0.10	0.042
एल.वी.-2 : गैर घरेलू	0.09	0.04
एल.वी.-3 : सार्वजनिक जल प्रदाय एवं सड़क बत्ती	1.17	0.65
एल.वी.-3 : सड़क बत्ती	0.32	
उच्च दाब श्रेणी	172.66	92.65
एच.वी.-1.1 औद्योगिक		
11 के.वी.	2.05	1.03
33 के.वी.	100.71	55.64
132 के.वी.	69.90	35.98
कुल योग	174.33	93.38

इच्छुक व्यक्ति सकल राजस्व आवश्यकता (ए.आर.आर) एवं दर प्रस्ताव पर अपनी टिप्पणी/सुझाव/आपत्ति तीन प्रतियों में सचिव, मध्यप्रदेश विद्युत नियामक आयोग, पंचम तल, मेट्रो प्लाजा, ई-5, अरेरा कॉलोनी, बिट्ठन मार्केट, भोपाल-4620 016 को प्रेषित कर सकते हैं जो कि दिनांक 19.05.2025 तक आयोग के कार्यालय में प्राप्त हो जाना चाहिये। टिप्पणी/सुझाव/आपत्ति की एक प्रति एम.आईडी सी को ed.ronarmd@mpidc.co.in पर ई-मेल के माध्यम से प्रेषित की जावे। जिसकी हार्ड कॉपी भी प्रेषित की जावे। आपत्तियों/टिप्पणियों/सुझावों की अग्रिम प्रतियां ई-मेल secretary@mperc.nic.in पर भी प्रेषित की जा सकती है, जिनकी मूल प्रतियां दिनांक 19.05.2025 तक आयोग के कार्यालय में प्राप्त हो जाना चाहिए। दिनांक 19.05.2025 के पश्चात् प्राप्त होने वाली आपत्तियों/टिप्पणियों/सुझावों पर विचार नहीं किया जाएगा।

याचिका की प्रति इच्छुक व्यक्ति 19.05.2025 तक किसी भी कार्यालयीन दिवस में प्रातः 11:00 बजे सायं 4:00 के बीच आयोग के कार्यालय अथवा एम.पी.आईडी.सी.लि., क्षेत्रीय कार्यालय, भोपाल तवा काम्पलेक्स ई-5, अरेरा कालोनी, बिट्ठन मार्केट, भोपाल-462016 से एक प्रति के लिये रुपये 200/- के नकद भुगतान या डिमाण्ड ड्राफ्ट "एम.पी.आईडी. सी. लिमिटेड भोपाल" देय भोपाल के पक्ष में तैयार कर प्राप्त की जा सकती है। याचिका की प्रति डाक द्वारा रुपये 100/- के अतिरिक्त भुगतान पर भी प्राप्त की जा सकती है। दर प्रस्ताव की प्रति आयोग की वेबसाइट www.mperc.in तथा याचिकाकर्ता की वेबसाइट www.invest.mp.gov.in पर भी उपलब्ध हैं।

आयोग द्वारा दिनांक 21.05.2025 को दोपहर 12:00 बजे वीडियो कॉन्फ्रेंसिंग के माध्यम से जन सुनवाई की जायेगी। इच्छुक व्यक्ति जिन्होंने समय सीमा में अपने लिखित सुझाव/आपत्ति/टीप प्रस्तुत किए हैं वे अपना मोबाईल नम्बर एवं ई.मेल आई. डी आयोग सचिव को ई-मेल secretary@mperc.nic.in पर भेजकर, उक्त जनसुनवाई में आयोग की वेबसाइट पर उपलब्ध गाईड लाईन्स के अनुसार उपस्थित होकर अपना पक्ष प्रस्तुत कर सकते हैं।

आयोग के आदेशानुसार
सचिव



MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION

5th Floor "MetroPlaza," Bittan Market, E-5, Arera Colony, Bhopal-462 016

Phone No: 0755-2430154, 2464643, Fax No: 2981055

Email: secretary@mperc.nic.in, Website: www.mperc.in

No. MPERC/2025/735

Bhopal, Dated: 24.04.2025

PUBLIC NOTICE

(Petition no.31/2025)

Madhya Pradesh Electricity Regulatory Commission (MPERC) has notified "Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021 as amended (RG-35 (III) of 2021)" (hereinafter referred to as Tariff Regulations, 2021).

Madhya Pradesh Industrial Development Corporation Ltd., Regional Office Bhopal (herein after referred as the Petitioner or MPIDC) is a Company incorporated under the Companies Act, 1956 and a distribution licensee for distribution of electricity within notified Industrial area at Mohasa - Babai, District Narmadapuram, Madhya Pradesh in accordance with the provision of Section 14 of the Electricity Act 2003.

As per provisions of Regulation 7.2 of the Tariff Regulations, 2021 petition has been filed by the petitioner before the Commission on 13.03.2025 for Determination of the Aggregate Revenue Requirement (ARR) for FY 2025-26 to FY 2026-27 and Tariff proposal for FY 2025- 26. The Commission held the motion hearing on 1st April, 2025 and admitted the petition. The Commission has now decided to seek the stakeholders' comments/suggestions/objections through this notice. Brief summary of the ARR for FY 2025- 26 and FY 2026-27 as filed by the petitioner is given in the tables below: -

Table 1: Summary of ARR filed by petitioner for FY 2025-26 to FY 2026-27 (Rs Cr.)

S.No	Particulars	FY 2025-26	FY 2026-27
1	Power Purchase Cost	74.83	199.02
2	Intra-State transmission charges	6.95	16.98
3	SLDC charges	0.03	0.07
4	O&M Expenses	8.31	10.51
5	Depreciation	1.32	2.12
6	Interest & Finance Charges	1.46	3.57
7	Return on Equity	0.76	1.29
8	Lease Rent	-	-
9	Total Expenses	93.66	233.54
10	Less: Other income and Non-Tariff Income	0.28	0.28
11	Aggregate Revenue Requirement (9 - 10)	93.38	233.27

Petitioner has proposed to recover the revenue of Rs 93.38 Crore through tariff for FY 2025-26. Petitioner has proposed the category-wise sales & revenue in Tariff for FY 2025-26 as given below: -

Table 2: Revenue due to proposed tariff for FY 2025- 26.

Particulars	Sales (MU)	Revenue (Rs Cr)
LT CATEGORIES	1.67	0.73
LV-1: Domestic	0.10	0.042
LV-2: Non-Domestic	0.09	0.04
LV-3: PWW	1.17	0.65
LV-3: Street lights	0.32	
HT CATEGORIES	172.66	92.65
HV-1.1: Industrial		
11 kV	2.05	1.03
33 kV	100.71	55.64
132 kV	69.90	35.98
Total	174.33	93.38

Interested persons may file their comments/suggestions/objections relating to the ARR and Tariff proposals in three copies to the **Secretary, Madhya Pradesh Electricity Regulatory Commission, 5th Floor "Metro Plaza" E-5 Arera Colony, Bittan Market Bhopal- 462 016** so as to reach the Commission's office latest by **19.05.2025**. A copy of comments/suggestions/objections be also sent to MPIDC via e-mail at ed.ronarmd@mpidc.co.in followed by its hard copy. Advance copy of the comments/suggestions/objections can also be sent by "e-mail at secretary@mperc.nic.in" followed by its hard copy which should reach the Commission's Office latest by **19.05.2025** Comments/suggestions/objections received after **19.05.2025** shall not be considered.

Copy of the ARR & Tariff Proposal Petition may be obtained by any interested person on any working day between 11 AM and 4 PM up to **19.05.2025** from the Commission's Office or Regional Office of **Madhya Pradesh Industrial Development Corporation Ltd., Tawa Complex E-5, Arera Colony, Bittan Market, Bhopal-462016** on payment of Rs. 200/- for each copy in cash or demand draft drawn in favor of "**MPIDC Ltd. Bhopal**" payable at Bhopal. The copy of petition may also be obtained by post on additional payment of Rs.100/- towards postage expenses. Copy of petition can also be downloaded from Commission's website: www.mperc.in and MPIDC website: www.invest.mp.gov.in.

The public hearing in the matter will be held on the **21.05.2025** at 12 Noon through virtual mode. The person who has filed representation in writing with the Commission may intimate mobile number and e-mail ID to the Commission Secretary, MPERC at secretary@mperc.nic.in to participate in the public hearing as per relevant guidelines available on the website of the Commission.

**By Order of the Commission
Secretary**

**BEFORE THE MADHYA PRADESH ELECTRICITY REGULATORY
COMMISSION**

BHOPAL

CASE NO:

Filing of the Petition for Multi Year Tariff (MYT) for FY 2025-26 to FY 2026-27 and determination of ARR and Tariff for the FY 2025-26 under tariff principles laid down in the Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021 and its amendments along with other guidelines and directions issued by Hon'ble MPERC from time to time and under Section 61, 62, 64 of the Electricity Act, 2003 read with the relevant Guidelines.

Filed by: -



M.P. INDUSTRIAL DEVELOPMENT CORPORATION LIMITED

Regional Office: Narnadapuram, Tawa Complex, E-5 Arera Colony, Bittan
Market, Bhopal, Madhya Pradesh - 462016

BEFORE THE MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION

BHOPAL

Filing No:

Case No:

IN THE MATTER OF

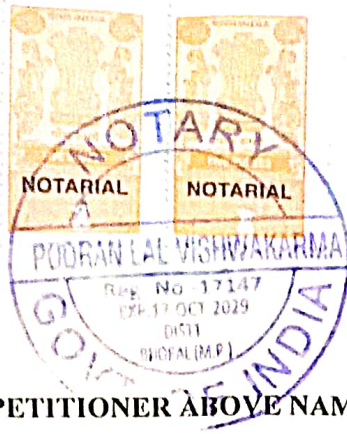
Filing of the Petition for Multi Year Tariff (MYT) for FY 2025-26 to FY 2026-27 and determination of ARR and tariff for the FY 2025-26 under tariff principles laid down in the Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021 and its amendments along with other guidelines and directions issued by the MPERC from time to time AND under Section 61, 62 and 64 of the Electricity Act, 2003 read with the relevant Guidelines.

AND

IN THE MATTER OF

M.P. INDUSTRIAL DEVELOPMENT CORPORATION LIMITED, Regional Office Naramadapuram, Tawa Complex, E-5 Arerra Colony, Bittan Market, Bhopal, Madhya Pradesh - 462016

Petitioner



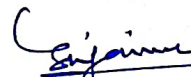
THE PETITIONER ABOVE NAMED RESPECTFULLY SUBMITS

AFFIDAVIT

I, Shailendra Kumar Jain, son of Late Nirmal Chandra Jain aged 61 years working as Executive Engineer M.P. Industrial Development Corporation Limited, Regional Office Narmadapuram do hereby solemnly affirm and state as under:

1. I am the Officer-In-Charge for the applicant in the above matter and am duly authorized signatory and competent to make this Affidavit.
2. The statement made in the petition are true to my knowledge and belief and statements made are based on the information and I believe them to be true.
3. I say that there are no proceedings pending in any court of law/tribunal or arbitrator or any other authority, wherein the applicant are a party and where issues arising and/of reliefs sought are identical or similar to the issues arising in the matter pending before the Commission.

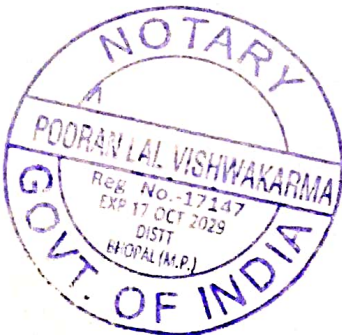
Deponent


(Shailendra Kumar Jain)
S.K. Jain
Executive Engineer
M.P.I.D.C.Ltd.
Regional Office, Narmadapuram

VERIFICATION

I, Shailendra Kumar Jain the above named deponent do hereby verify that the contents of Para 1 to 3 of above affidavit are true to my personal knowledge.

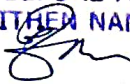
Verified and signed on this 12th day of March 2025 at Bhopal.



Deponent

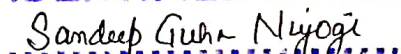
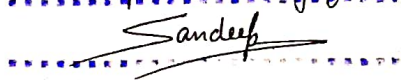

(Shailendra Kumar Jain)
S.K. Jain
Executive Engineer
M.P.I.D.C.Ltd.
Regional Office, Narmadapuram

SWORN BEFORE ME &
THE WITNESSE NAMED


12 MAR 2025

POORAN LAL VISHWAKARMA
NOTARY & ADVOCATE
BHOPAL M.P. INDIA

IDENTIFIED BY ME


Sandeep




MP Industrial
Development Corporation Ltd.
(A Government of M P Undertaking)
Regional Office, Narmadapuram (M.P.)

No. /MPIDC/RO/Narmadapuram /2025/1204

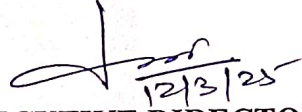
Date: 12 / 03/2025

To,

The Secretary
Madhya Pradesh Electricity Regulatory Commission,
5th Floor, "Metro Plaza", E-5 Arera Colony,
Bittan Market Bhopal- 462016

Authorization letter

Shri Shailendra Kumar Jain, Executive Engineer (Incharge), Industrial Area Mohasa Babai (Manufacturing Zone for Power & RE Equipment) MP Industrial Development Corporation Ltd., is hereby authorized to do and sign all the necessary documentations regarding filing of MYT petition for the period FY 2025-26 to FY 2026-27 and determination of Tariff for FY 2025-26 for Mohasa-Babai Industrial Area, Narmadapuram, M.P.


12/3/25
EXECUTIVE DIRECTOR (I/C)



BEFORE THE MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION

BHOPAL

Filing No:

Case No:

IN THE MATTER OF

Filing of the Petition for Multi Year Tariff (MYT) for FY 2025-26 to FY 2026-27 and determination of ARR and tariff for the FY 2025-26 under tariff principles laid down in the Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021 and its amendments along with other guidelines and directions issued by the MPERC from time to time AND under Section 61, 62 and 64 of the Electricity Act, 2003 read with the relevant Guidelines.

AND

IN THE MATTER OF

M.P. INDUSTRIAL DEVELOPMENT CORPORATION LIMITED, Regional Office Naramadapuram, Tawa Complex, E-5 Arerra Colony, Bittan Market, Bhopal, Madhya Pradesh - 462016

Petitioner

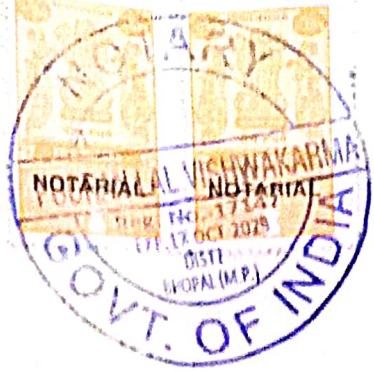
1. The present application is being submitted by MPIDC, "The Petitioner" under Section 61 and Section 62 (1) (d) of the Electricity Act 2003 for the assessment of Multi Year Tariff from FY 2025-26 to FY 2026-27 and determination of Tariff for Distribution and Retail supply business for the FY 2025-26.
2. Ministry of Power, Government of India vide letter dated 24th March, 2023 accorded approval for Setting up of Manufacturing Zone for Power and Renewable Energy Equipment within the notified Industrial Area Mohasa-Babai, Narmadapuram, M.P.
3. The Department of Industrial Policy and Investment Promotion. Government of Madhya Pradesh vide order dated 29th January, 2024, also directed the Petitioner to limit the Distribution License area to Manufacturing Zone for Power and Renewable

Energy Equipment and M/s Inox Air Product Pvt. Ltd. in the notified Industrial Area Mohasa-Babai, Narmadapuram, M.P.

4. Accordingly, in-line with the provisions of the Section 18 of the Electricity Act 2003, and direction of the Department of Industrial Policy and Investment Promotion, Government of Madhya Pradesh, the Petitioner had filed Petition (P No. 25 of 2024) for Amendment in Area of Distribution License (DL/1 dated 16th June, 2021) for notified Industrial Area Mohasa-Babai, Narmadapuram, M.P.
5. The Commission vide order dated 12.11.2024 in Petition No. 25 of 2024 has observed that there is no consensus among the departments and companies of the State Government on the issue of the M/s INOX Air Products Pvt. Ltd. area in the proposed license area of the Petitioner in Mohasa-Babai and accordingly disposed of the Petition.
6. In subsequent development, the Department of Industrial Policy and Investment Promotion, Government of Madhya Pradesh, vide Order No. F1PI/2/0117/2023/A-11 dated 06.12.2024, amended all previous orders of GoMP and reinstated the distribution license area originally approved for the Petitioner, as per the License dated 16.06.2021.
7. Therefore, in pursuance of MPERC (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021 read with amendments, the Petitioner is filing the MYT Petition (FY 2025-26 to FY 2026-27) and Petition for determination of ARR and Retail Supply Tariff for FY 2025-26 before the Hon'ble Commission.
8. Consequently, we humbly pray before the Hon'ble Commission to condone the delay in filing the petition by the due date for each financial year and permit its submission.

Prayer

1. In the aforesaid facts and circumstances, the petitioner humbly prays the Hon'ble Commission to condone any inadvertent delay, omissions, errors, shortcomings and permit the Petitioner to add/change/modify/alter this filing and make further submissions as may be required at a future date.



THE PETITIONER ABOVE NAMED RESPECTFULLY SUBMITS

AFFIDAVIT

I Shailendra Kumar Jain, son of Late Nirmal Chandra Jain aged 61 years working as Executive Engineer M.P. Industrial Development Corporation Limited, Regional Office Narmadapuram do hereby solemnly affirm and state as under:

1. I am the Officer-In-Charge for the applicant in the above matter and am duly authorized signatory and competent to make this Affidavit.
2. The statement made in the petition are true to my knowledge and belief and statements made are based on the information and I believe them to be true.
3. I say that there are no proceedings pending in any court of law/tribunal or arbitrator or any other authority, wherein the applicant are a party and where issues arising and/of reliefs sought are identical or similar to the issues arising in the matter pending before the Commission.

Deponent

S.K. Jain
(Shailendra Kumar Jain)

S.K. Jain
Executive Engineer
M.P.I.D.C.Ltd.
Regional Office, Narmadapuram

VERIFICATION

I, Shailendra Kumar Jain, the above named deponent do hereby verify that the contents of above affidavit are true to my personal knowledge.

Verified and signed on this 12 day of March 2025 at Bhopal.



Deponent

S.K. Jain
(Shailendra Kumar Jain)

S.K. Jain
Executive Engineer
M.P.I.D.C.Ltd.
Regional Office, Narmadapuram

SWORN BEFORE ME BY
THE WITNESSE NAMED

Su 12 MAR 2025
POORAN LAL VISHWAKARMA
NOTARY & ADVOCATE
BHOPAL M.P. INDIA

IDENTIFIED BY ME

Sandeep Guha Nijoge
Sandeep

**BEFORE THE MADHYA PRADESH ELECTRICITY REGULATORY
COMMISSION**

BHOPAL

Filing No:

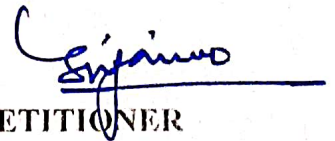
Case No:

IN THE MATTER OF

Filing of the Petition for Multi Year Tariff (MYT) for FY 2025-26 to FY 2026-27 and determination of ARR and Tariff for the FY 2025-26 under tariff principles laid down in the Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021 and its amendments along with other guidelines and directions issued by Hon'ble MPERC from time to time and under Section 61, 62, 64 of the Electricity Act, 2003 read with the relevant Guidelines.

IN THE MATTER OF

M.P. INDUSTRIAL DEVELOPMENT CORPORATION LIMITED, Regional Office Narmadapuram, Tawa Complex, E-5 Arera Colony, Bittan Market, Bhopal, Madhya Pradesh - 462016



PETITIONER

S.K. Jain
Executive Engineer

M.P.I.D.C. Ltd.
Regional Office, Narmadapuram

THE PETITIONER ABOVE NAMED RESPECTFULLY SUBMITS

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Executive Summary

1.1. Preamble

1. Established in the early 1980s, Madhya Pradesh Industrial Corporation (MPIDC) (erstwhile Madhya Pradesh Audyogik Kendra Vikas Nigam Ltd. (MPAKVN)) – “The Petitioner” is a wholly owned undertaking of GoMP with a sole vision to establish Madhya Pradesh as an industrious economy. It was incorporated on 16th October 1987, under the Company Act, 1956, and has been entrusted with the responsibility of Industrial promotion through development of Industrial Growth Centres in the state of Madhya Pradesh. The petitioner, since its inception has taken major initiatives for promoting industrialization in the state, including identifying growth centres, setting up, promoting, and nurturing these industrial hubs, and above all inviting investors.
2. The following are the subsidiary companies of the petitioner after amalgamation w.e.f. 01/04/2018:
 - a) DMIC Pithampur Jal Prabandhan Limited
 - b) DMIC Vikram Udyogpuri Limited,
 - c) Pithampur Auto Cluster
 - d) Madhya Pradesh Plastic City Development Corporation Gwalior Limited
 - e) Madhya Pradesh Plastic City Development Corporation Bhopal Limited
3. The Petitioner now has regional offices at Gwalior, Ujjain, Indore, Bhopal, Narmadapuram, Chambal, Rewa, Sagar, Shahdol and Jabalpur.
4. The Petitioner has been instrumental in establishing Industrial Growth Centres at Pithampur, Kheda, Maksi, Dewas, Meghnagar, Mandideep, Mohasa-Babai etc. in addition to other commercial zones like Food Parks, Readymade Garment Complex, etc. across Madhya Pradesh.
5. The Department of Industrial Policy and Investment Promotion, Government of Madhya Pradesh has notified the petitioner as the developer for the Mohasa - Babai Industrial area.
6. Based on the above GoMP Notification, the petitioner is developing the Industrial Area Mohasa-Babai in Narmadapuram district with an intent to promote, encourage, and assist the establishment, growth and development of industries in the state of Madhya Pradesh.
7. Further to encourage the investors to invest in green field projects areas of the state, vide decision dated 19.02.2020, the Cabinet has notified Mohasa-Babai industrial area as an Industrial Establishment under clause (1) of Article 243 (Q) of the Constitution of India and the petitioner was directed to seek distribution license from the Hon’ble Commission and supply electricity within the industrial area to the consumers. The notification further states that Madhya Pradesh Power

Management Company Limited (MPPMCL) shall sell bulk electricity to the petitioner for distribution within the industrial area at Mohasa-Babai, at MPPMCL's average Power purchase cost (APPC) as determined by the Hon'ble Commission.

8. Further, the Hon'ble Commission has granted the Distribution License vide order dated 16th June 2021 to the Petitioner for distribution of electricity within the notified Industrial Area Mohasa-Babai, Narmadapuram (erstwhile Hoshangabad), M.P. under the provisions of Section 14 of the Electricity Act, 2003.
9. The Distribution license granted to the Petitioner is to supply and distribute electricity in the notified industrial Area Mohasa-Babai, Narmadapuram, M.P. as per the Commission's order dated 10th May 2021.
10. The Ministry of Power, Government of India vide letter dated 24th March 2023 has accorded approval for setting up of a Manufacturing Zone for Power and Renewable Energy Equipment within the notified Industrial Area Mohasa-Babai, Narmadapuram, M.P.
11. Thereafter, in line with the directions of the Department of Industrial Policy and Investment Promotion, Government of Madhya Pradesh order dated 29th January 2024, the Petitioner desired to limit the Distribution License area to the Manufacturing Zone for Power and Renewable Energy Equipment and M/s Inox Air Product Pvt. Ltd. in the notified Industrial Area Mohasa-Babai, Narmadapuram, M.P.
12. As such, a petition (P No 25 of 2024) for amendment in the Area of the Distribution License (DL/1 dated 16th June 2021) was filed by the petitioner in line with the provisions of Section 18 of the Electricity Act 2003 for the notified Industrial Area Mohasa-Babai, Narmadapuram, M.P.
13. The Commission vide order dated 12th November 2024 in Petition No. 25 of 2024 has observed that there is no consensus among the departments and companies of the State Government on the issue of the M/s INOX Air Products Pvt. Ltd. area in the proposed license area of the petitioner in Mohasa-Babai and accordingly had disposed of the Petition.
14. Thereafter, in subsequent developments, the Department of Industrial Policy and Investment Promotion, Government of Madhya Pradesh, vide Order No. F1PI/2/0117/2023/A-11 dated 6th December 2024, amended all previous orders of GoMP and reinstated the distribution license area originally approved by Hon'ble Commission, as per the License dated 16th June 2021.
15. Therefore, in pursuance of MPERC (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021 read with amendments, the petitioner is filing the MYT Petition for the period FY 2025-26 to FY 2026-27 and Petition for determination of ARR and Retail Supply Tariff for FY 2025-26 before the Hon'ble Commission.

16. The present application is being submitted by the Petitioner under Section 61 and Section 62 (1) (d) of the Electricity Act 2003 for the assessment of Multi-Year Tariff for the period FY 2025-26 to FY 2026-27 and determination of Tariff for Distribution and Retail supply business for the FY 2025-26.
17. The tariff principles laid down in the Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021 hereinafter referred to as 'MYT Regulations, 2021' which were made effective from the date of notification and up to 31st March 2027, is being used to develop this application.
18. As per clause 7.2 of MYT Regulations, 2021, the last date for submission of tariff petition is 30th November. However, it is pertinent to mention here that due to the aforesaid events as mentioned through paras 10 to 14 above, the petitioner is submitting the current petition along with condonation of delay in filing the petition within stipulated timelines.
19. While filing the present MYT Petition for FY 2025-26 to FY 2026-27 and Tariff Proposal for FY 2025-26 as per the prevailing Regulations, the Petitioner has endeavoured to comply with the various applicable legal, regulatory directions and stipulations of the Hon'ble Commission in the Business Rules of the Commission, the Guidelines, and the Regulations. Being a new distribution licensee, the Petitioner has used anticipated estimates for the distribution licensee area.
20. Based on the information available, the Petitioner has made sincere efforts to comply with the Regulations of the Hon'ble Commission and discharge its obligations to the best of its capabilities. However, if any further material information becomes available in the near future, the applicant craves leave of the Hon'ble Commission to file such additional information and consequently amend/ revise the application.
21. Shri Shailendra Kumar Jain, Executive Engineer of MPIDC Regional Office, Narmadapuram, has been authorized to execute and file all the documents on behalf of the petitioner in this regard. Accordingly, the current filing is signed, verified, and backed by the affidavit of Shri Shailendra Kumar Jain, Executive Engineer.

1.2. MYT Petition for FY 2025-26 to FY 26-27 and Tariff determination for FY 2025-26

1. The Petitioner submits that for projecting the various expenses and revenue components, it has used the Tariff Philosophy as per the MPERC MYT Regulations, 2021.
2. A summary of projections for various expenses and revenue components has been provided hereunder this Chapter.
3. The details of projections for various expenses and revenue components have been provided in subsequent chapters of this Petition.

4. The petitioner further submits that, being a new distribution licensee, the petitioner presently faces paucity of data to apply historical trend method as per the MYT Regulations 2021 for estimating the load, number of consumers and energy consumption.
5. As such, for estimating the sales, connected load and other parameters, the Petitioner has considered the number of applications received by The Petitioner for setting up of the Manufacturing zone for power and renewable energy equipment at Mohasa-Babai.
6. The Petitioner further submits that while preparing the projections, cognizance of the 'In-principal' approval of the Ministry of Power, GoI regarding the appointment of The Petitioner for setting up the Manufacturing zone for power and renewable energy equipment has also been taken. Being new and dedicated Industrial area projections for the MYT period are focused on HT Industrial Consumers at 11kV, 33 kV and 132 kV respectively.
7. The following table summarises the projected number of consumers, connected load, and sales within various tariff categories for FY 2023-24 to FY 2026-27.

Table 1 Projection of No. of Consumers for FY 2025-26 to FY 2026-27

Category	FY 25-26	FY 26-27
LT Consumers		
Domestic	1	20
Non-Domestic-DL	1	2
PWW	4	6
Street Light	6	8
LT Industry	-	-
LT Total	12	36
HT Consumers		
Industrial		
11 KV	8	6
33 KV	22	14
132 KV	2	12
Non-Industrial	-	-
HT Total	32	32
TOTAL	44	68

Table 2 Projection of Connected Load (kW) for FY 2025-26 to FY 2026-27

Category	FY 25-26	FY 26-27
LT Consumers		
Domestic	11	60
Non-Domestic-DL	10	20
PWW	800	800
Street Light	108	119
LT Industry	-	-
LT Total	929	999
HT Consumers		
Industrial		
11 KV	435	330
33 KV	27,680	18,200
132 KV	11,400	79,706
Non-Industrial	-	-
HT Total	39,695	98,235
TOTAL	40,624	99,234

Table 3 Projection of Sales (MUs) for FY 2025-26 to FY 2026-27

Category	FY 25-26	FY 26-27
LT Consumers		
Domestic	0.10	0.53
Non-Domestic-DL	0.09	0.18
PWW	1.17	1.17
Street Light	0.32	0.35
LT Industry	-	-
LT Total	1.67	2.22
HT Consumers		
Industrial		
11 KV	2.05	2.50
33 KV	100.71	94.82
132 KV	69.90	371.80
Non-Industrial	-	-
HT Total	172.66	469.12
TOTAL	174.33	471.34

8. Being the new Distribution licensee, the Petitioner has used the anticipated loss levels for FY 2025-26 to FY 2026-27. The Hon'ble Commission is humbly requested to in-principal approve the distribution loss levels as considered.

Table 4 Normative Distribution Losses (%) for FY 2025-26 to FY 2026-27

Particulars	FY 25-26	FY 26-27
Distribution Loss	4.00	3.50

9. Transmission losses for FY 2025-26 to FY 2026-27 have been considered as per the loss trajectory set by the Hon'ble Commission in the MPERC (Terms & Conditions for Determination of Transmission Tariff) (Revision-V), Regulations, 2024. External losses are not considered as the entire energy requirement is expected to be met by supply from within the state through MPPMCL.
10. Based on the information provided above, the energy requirement of the company for the FY 2025-26 to FY 2026-27 is as shown below:

Table 5 Energy Balance for FY 2025-26 to FY 2026-27

S. No	Particulars	UoM	FY 25-26	FY 26-27
	Energy Sales			
1	LT Sales	MU	1.67	2.22
2	HT Sales	MU	172.66	469.12
3	Total Energy Sales - (1+2)	MU	174.33	471.34
4	Distribution Losses	%	4.00	3.50
5	Distribution Losses	MU	4.18	3.48
6	Energy Requirement at T-D Boundary - (3+5)	MU	178.51	474.82
7	Intra-state transmission losses	%	2.74	2.73
8	Intra-state transmission losses	MU	4.89	12.96
9	Energy requirement at the State periphery - (6+8)	MU	183.40	487.78
10	Inter-state transmission losses	%	-	-
11	Inter-state transmission losses	MU	-	-
12	Energy Requirement	MU	183.40	487.78
	Total Energy Requirement	MU	183.40	487.78

11. GoMP, vide Cabinet decision dated 19th February 2020, decided that MPPMCL would provide bulk electricity to the Petitioner for the distribution at industrial area Mohasa-Babai, at MPPMCL's average Power purchase cost (APPC) as determined by the Hon'ble Commission. It is pertinent to note that the Petitioner had requested MPPMCL for the execution of a Power Purchase Agreement (PPA) of 7 MW for the current anticipated demand vide letter dated 14th March 2022. In response, MPPMCL, vide letter dated 9th November 2022, has communicated that administrative approval from the competent authority has been taken and PPA execution formalities are under progress. Further, for any Demand in the future, supplementary agreements shall be executed with MPPMCL.
12. The power procurement expenses excluding transmission and SLDC charges, as projected for FY 20-25-26 to FY 2026-27 are summarised below:

Table 6 Power Procurement Cost (Rs. Cr.) for FY 2025-26 to FY 2026-27

Category	UoM	FY 25-26	FY 26-27
Energy Requirement	MU	183.40	487.78
MPPMCL Average Power Purchase Rate at State Periphery	Rs/unit	4.08	4.08
Power Procurement Cost	Rs Crore	74.83	199.02

13. The Petitioner humbly submits that MPPMCL will be providing power from its contracted generating stations pool consisting of conventional and Renewable generation sources hence Renewable Power Obligation for the control period will be fulfilled to the extent power is procured from MPPMCL. Therefore, at present no outside RE power arrangement is planned for RPO compliance.
14. The transmission charges of MPPTCL for FY 2024-25 have been determined based on the transmission charges approved by the Hon'ble Commission vide order dated 19th May 2021 in Petition No. 45 /2020. For the estimation of transmission charges for FY 2025-26 to FY 2026-27, the transmission charges for FY 2024-25 have been considered. Further, any anticipated increase in Transmission capacity due to an increase in demand is also considered. In case the actual transmission charges payable to MPPTCL are higher than the approved charges, the same would be sought at the time of true-up.
15. The estimated transmission charges for FY 2025-26 to FY 2026-27 have been considered as follows:

Table 7 Transmission Charges (Rs. Cr.) for FY 2025-26 to FY 2026-27

Category	FY 25-26	FY 26-27
Transmission Charges	6.95	16.98

16. The SLDC charges for FY 2024-25 determined by the Hon'ble Commission in order dated 25th July 2022 have been considered to estimate SLDC charges for FY 2025-26 to FY 2026-27. Further, an anticipated increase in transmission capacity due to an increase in demand is also considered. In case the actual capacity increases, the same would be sought at the time of true-up.
17. The estimated SLDC charges for FY 2025-26 to FY 2026-27 have been considered as follows:

Table 8 SLDC Charges (Rs. Cr.) for FY 2023-24 to FY 2026-27

Category	FY 25-26	FY 26-27
SLDC Charges	0.029	0.071

18. For Industrial Area Mohasa Babai, capital expenditure of electrical infrastructure laid down is provisionally **Rs 19.15 Cr** as on date. The breakup of funding of capitalization is mentioned below:

Table 9 Funding Plan of Capitalization (in Rs. Cr)

Particulars	Amount
Total Capitalization	19.15
Consumer Contribution	--
Grants	8.58
Debt	4.26
Equity	6.31

19. Further, the Petitioner is projecting total works of Rs. 12.60 Cr for each year in the control period from FY 2025-26 to FY 2026-27 towards infrastructure development for releasing new connections, system strengthening, distribution lines and transformers to cater to demand in the area, improvement in quality of supply and reliability of distribution system, civil work such as office building, approach road etc.

Table 10 Funding Plan of Capitalisation (Rs. Cr.) for FY 2025-26 to FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Total Capitalization	12.60	12.60
Consumer Contribution	-	-
Grants	-	-
Balance Capitalization for the Year	-	-
Debt	8.82	8.82
Equity	3.78	3.78

20. The projected asset addition for FY 2025-26 to FY 2026-27 has been considered to calculate the addition to GFA. Depreciation has been calculated taking into consideration, the opening balance of assets at the beginning of the year and the projected capitalization. Head-wise asset depreciation rates are provided in Annexure II of MYT Regulations, 2021, and the same rates are applied to work out depreciation. Further, the depreciation on assets funded through consumer contributions and grants has been reduced to arrive at the net depreciation for each year. The projected depreciation for FY 2025-26 to FY 2026-27 has been tabulated below:

Table 11 Net Depreciation (in Rs. Cr.) for FY 2025-26 to FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Depreciation	1.68	2.48
Less: Consumer contribution/ grant amortized	0.36	0.36
Net Depreciation	1.32	2.12

21. The Petitioner submits that it has borrowed money from the Bank of India (BOI) to fund various capital expenditures. For the said control period, the interest charges have been calculated with the actual interest rate of 8.55% for FY 2024-25 and the

same rate has been considered to project the interest and finance charges during the Control Period.

22. The projected interest and finance charges for FY 2025-26 to FY 2026-27 are summarised below:

Table 12 Interest & Finance Charges (in Rs. Cr.) for FY 2025-26 to FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Interest on loan	0.94	1.55
Interest on Consumer Security Deposit	0.33	0.34
Total	1.27	1.89

23. To determine the Operation & Maintenance Expenses for the control period, the petitioner has followed the provisions of the MYT Regulations 2021.
24. The Employee and A&G Expenses for the Control Period i.e., FY 2025-26 to FY 2026-27, have been projected, as per the methodology prescribed in MYT Regulations, 2021, with the escalation factor derived using Consumer Price Index (CPI) and Wholesale Price Index (WPI).
25. Since the repair and maintenance of the electrical distribution network is not a core specialization of the Petitioner, the Petitioner has engaged specialized agencies for the effective execution of R&M activities for its Distribution Network and Substation. The Petitioner submits that it has engaged the services of M/s PTC India Limited, through a competitive bidding process to carry out all R&M activities on its electrical network and also to provide consultancy services in various techno-commercial matters relating to the distribution and supply of electricity in the Industrial area. The R&M expenses for the Control Period have been estimated as per the methodology prescribed in MYT Regulations, 2021 i.e. 5% of the Open GFA for the financial year. Considering the same, the Hon'ble Commission is humbly requested to approve the O&M expenses as claimed by the Licensee for the control period.
26. The Petitioner has considered the Annual Licence Fees of Rs. 1.00 Lakh to be paid for FY 2025-26 as per provisions of Schedule – 1 of Fee and Fine of the Madhya Pradesh Electricity Regulatory Commission (Fees, Fines and Charges) (Revision-II) Regulations, 2024 as amended from time to time.
27. Further, the Petitioner submits that the petitioner had earlier filed the tariff petition (P No 80/22) on 25.11.2022 before the Hon'ble Commission for consideration and approval of the Aggregate Revenue Requirement (ARR) for FY 2023-24 to FY 2026-27 and Tariff Proposal for FY2023-24. However, in light of MoP letter dated 24th March, 2023 and the GoMP order dated 29th January, 2024, (as detailed in section 2.2.3 and 2.2.4 of the instant petition), the said petition was withdrawn. Further, vide letter dated 27th January 2023, the Petitioner has requested the Hon'ble Commission to adjust the petition fee of Rs 20,512/- paid by the Petitioner in respect of petition (P No 80/22) with the upcoming tariff petition. As such, the petitioner

has adjusted the said amount in the Petition Filing fees to be paid for the instant tariff petition being filed by the petitioner. The Hon'ble Commission is humbly requested to approve the same.

28. The summary of total O&M expenses for the Control Period is as given in table below:

Table 13 O&M Expenses (Rs. Cr.) for FY 2025-26 to FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Employee Expenses	5.07	5.37
Administrative & General Expenses	2.20	3.47
Repair & Maintenance Expenses	1.02	1.65
MPERC Fees	0.02	0.02
Total O&M Expenses	8.30	10.51

29. The interest on Working Capital has been calculated based on the provisions of the Regulation 38 of MYT Regulations, 2021. Interest rate is considered at a rate equal to Base Rate as on 01st April of the relevant year plus 350 basis points.

30. The projection of the Interest on Working Capital is as shown below.

Table 14 Interest on Working Capital (in Rs. Cr.) for FY 2023-24 to FY 2026-27

(A) For Wheeling Activity

Sl. no.	Particular	FY 2025-26	FY 2026-27
A	Inventory 2 months @ 1 % of GFA (considered 80% of opening GFA)	0.03	0.04
B	O&M expenses		
	R&M expenses	1.02	1.65
	Employee expenses	5.07	5.37
	A&G Expenses	2.20	3.47
B(i)	Total of O&M expenses	8.29	10.49
B(ii)	1/12th of total O& M	0.69	0.87
C	Annual Revenue from wheeling charges		
C(i)	Receivables equivalent to 2 months average billing of wheeling charges		
D	Total Working capital (A+B+C)	0.72	0.92
E	Rate of Interest	12.15%	12.15%
F	Interest on Working capital (D*E)	0.09	0.11

(B) For Retail Sale Activity

Sl. No.	Particular	FY 2025-26	FY 2026-27
A	Inventory 2 months @ 1 % of GFA (considered 20% of opening GFA)	0.00678	0.01098
B)	Receivables		
B(i)	Annual Revenue from Tariff and charges	93.38	233.27

Sl. No.	Particular	FY 2025-26	FY 2026-27
B(ii)	Receivables equivalent to 2 months average billing	15.56	38.88
C	Power Purchase expenses	81.81	216.07
C(i)	1/12th of power purchase expenses	6.82	18.01
D	Consumer Security Deposit & amount paid by Prepaid consumers	7.87	8.01
E	1/12th of total O& M	-	-
F	Total Working capital [A+B (ii) – C(i) – D – E]	0.88	12.87
G	Rate of Interest	12.15%	12.15%
H	Interest on Working capital (F*G)	0.11	1.56
I	Total Interest on working Capital (Wheeling + Retail)	0.19	1.68

31. The Petitioner humbly submits that it has incurred considerable expenses towards the lease rent for the land used for power business. However, in consumer interest at present, has not claimed any expenses under this head. The Petitioner humbly requests the Hon'ble Commission to consider the Petitioner's expenses under this head in future claims.
32. The Petitioner humbly requests the Hon'ble Commission to consider the Petitioner's expenses under bad and doubtful debt in true-up as per Regulation 37 of the MYT Regulations, 2021.
33. As per the MYT Regulations, 2021, a return @ 14% on the equity base is allowed by the Hon'ble Commission. An additional rate of 2% is also allowed linked to parameters related to metering, capitalization of capital investment, and expenditure of R&M expenses at the time of true-up. However, the Petitioner, being a new distribution licensee, has computed the Return on Equity considering a rate of return at 14.00%. Accordingly, the projected return on equity for FY 2025-26 to FY 2026-27 is as shown below.

Table 15 Return on Equity (in Rs. Cr.) for FY 2023-24 to FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Equity associated with GFA as on the beginning of the year	3.53	7.31
30% of addition to net GFA considered as funded through equity	3.78	3.78
Total equity associated with GFA at the end of the year	7.31	11.09
Average equity associated with GFA at the end of the year	5.42	9.20
Rate of Return on equity	14%	14%
Return on equity	0.76	1.29

34. The Petitioner has considered the Other Income for FY 2025-26 to FY 2026-27 as per the estimated amount on the basis of relevant regulations. The Other Income for FY 2025-26 to FY 2026-27 is provided in table below:

Table 16 Other Income (in Rs. Cr.) for FY 2025-26 to FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Other Income	0.28	0.28

35. Accordingly, the ARR for FY 2023-24 to FY 2026-27 proposed by the Petitioner is as follows:

Table 17 Aggregate Revenue Requirement (in Rs. Cr.) for FY 2023-24 to FY 2026-27

S.No	Particulars	FY 2025-26	FY 2026-27
1	Power Purchase Cost	74.83	199.02
2	Intra-state transmission charges	6.95	16.98
3	Inter-State Transmission charges	-	-
4	SLDC charges	0.03	0.07
5	Trading Margin	-	-
6	O&M Expenses		
6(a)	R&M Expense	1.02	1.65
6(b)	Employee Expense	5.07	5.37
6(c)	A&G Expense	2.20	3.47
7	MPERC Fee	0.02	0.02
8	Depreciation	1.32	2.12
9	Interest & Finance Charges		
9(a)	On Project Loans	0.94	1.55
9(b)	On Working Capital Loans	0.19	1.68
9(c)	On Consumer Security Deposit	0.33	0.34
10	Return on Equity	0.76	1.29
11	Bad & Doubtful Debts	-	-
12	Lease Rent	-	-
13	Other Expenses	-	-
14	Total Expenses (Add Sl. No. 1 to 13)	93.66	233.54
15	Less: Other income + Non-Tariff Income	0.28	0.28
16	Total ARR (14 - 15)	93.38	233.27

36. The revenue from sale of power for FY 2025-26 has been estimated based on sales and connected load projected in this Petition. To meet the revenue for the FY 2025-26, the Petitioner has proposed a tariff schedule. The consumer category-wise revenue for FY 2023-24, at the proposed tariff, as estimated by the Petitioner is as given in the following table:

Table 18 Revenue at proposed tariff (in Rs. Cr.) for FY 2024-25

Particulars	Revenue (Rs Cr)
LT CATEGORIES	0.73
Domestic	0.042
Non-Domestic-DL	0.04
PWW & Street lights	0.65
LT Industry	-
HT CATEGORIES	92.65
HT I: 11 kV Industrial	1.03
HT I: 33 kV Industrial	55.64
HT I: 132 kV Industrial	35.98
Total	93.38

2. Introduction

2.1. Introduction

- 2.1.1. The Petitioner is a wholly owned undertaking of Government of Madhya Pradesh responsible for Industrial promotion through development of Industrial Growth Centres in the state of Madhya Pradesh.
- 2.1.2. The Petitioner now has regional offices at Gwalior, Ujjain, Indore, Bhopal, Narmadapuram, Chambal, Rewa, Sagar, Shahdol and Jabalpur
- 2.1.3. The Petitioner has been instrumental in establishing Industrial Growth Centres at Pithampur, Malanpur, Borgaon, Maneri, Maksi, Dewas, Meghnagar, Mandideep, Mohasa-Babai etc. in addition to other commercial zones like IT Parks, Food Parks, Medical Device Park, Readymade Garment Complex, etc. across M.P.
- 2.1.4. The Petitioner is also Distribution Licensee for the Pithampur SEZ and Mohasa-Babai Industrial Area, Narmadapuram, M.P.

2.2. Submission to the Hon'ble Commission

- 2.2.1. Hon'ble Madhya Pradesh Electricity Regulatory Commission has granted the Distribution License vide order dated 16th June 2021 to the Petitioner for distribution of electricity within the notified Industrial Area Mohasa-Babai, Narmadapuram (erstwhile Hoshangabad), M.P. in accordance with the provisions of Section 14 of the Electricity Act, 2003. (Order attached as **Annexure-1**)
- 2.2.2. The Distribution license granted to the Petitioner is to supply and distribute electricity in the notified industrial Area Mohasa-Babai, Narmadapuram, M.P. as per Commission's order dated 10th May, 2021. (Order attached as **Annexure-2**)
- 2.2.3. The Ministry of Power, Government of India vide letter dated 24th March 2023 has accorded approval for setting up of a Manufacturing Zone for Power and Renewable Energy Equipment within the notified Industrial Area Mohasa-Babai, Narmadapuram, M.P. (MoP Order attached as **Annexure-3**)
- 2.2.4. In line with the directions of the Department of Industrial Policy and Investment Promotion, Government of Madhya Pradesh order dated 29th January 2024, the Petitioner desired to limit the Distribution License area to the Manufacturing Zone for Power and Renewable Energy Equipment and M/s Inox Air Product Pvt. Ltd. in the notified Industrial Area Mohasa-Babai, Narmadapuram, M.P. (Cabinet Order attached as **Annexure-4**)
- 2.2.5. As such, in line with the provisions of Section 18 of the Electricity Act 2003, the Petitioner had submitted the Petition P No 25 of 2024, for Amendment in Area of Distribution License (DL/1 dated 16th June 2021) for the notified Industrial Area Mohasa-Babai, Narmadapuram, M.P.
- 2.2.6. The Commission vide order dated 12th November 2024 in Petition No. 25 of 2024

has observed that there is no consensus among the departments and companies of the State Government on the issue of the M/s INOX Air Products Pvt. Ltd. area in the proposed license area of the Petitioner in Mohasa-Babai and accordingly had disposed of the Petition.

- 2.2.7. Thereafter, in subsequent developments, the Department of Industrial Policy and Investment Promotion, Government of Madhya Pradesh, vide Order No. F1PI/2/0117/2023/A-11 dated 6th December 2024 (Cabinet Order attached as **Annexure-5**), amended all previous orders of GoMP and reinstated the distribution license area originally approved for the Petitioner, as per the License dated 16th June 2021.
- 2.2.8. Therefore, in pursuance of MPERC (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021 read with amendments, the petitioner is filing the MYT Petition for the period FY 2025-26 to FY 2026-27 and Petition for determination of ARR and Retail Supply Tariff for FY 2025-26 before the Hon'ble Commission.
- 2.2.9. The Hon'ble Commission had issued the MPERC (Terms and Conditions for determination of tariff for supply and wheeling of electricity and methods and principles for fixation of charges) Regulations, 2021 (hereinafter referred as "MYT Regulations, 2021") which is effective from date of notification and up to 31st March 2027.
- 2.2.10. As per clause 7.2 of MYT Regulations, 2021, last date for submission of tariff petition is 30th November. However, the petitioner is submitting the current petition along with condonation of delay in filing the petition within the stipulated timelines.
- 2.2.11. For preparation of present MYT Petition for FY 2025-26 to FY 2026-27 and Tariff Proposal for FY 2025-26, the Petitioner has used anticipated estimates for the distribution licensee area.
- 2.2.12. The Petitioner further submits that the present application is being submitted under Section 61 and Section 62 (1) (d) of the Electricity Act 2003 for the assessment of Multi Year Tariff from FY 2025-26 to FY 2026-27 and determination of Tariff for Distribution and Retail supply business for the FY 2025-26 under tariff principles laid down in the MYT Regulations, 2021 for approval by the Hon'ble Commission.

3. MYT for FY 2025-26 to FY 2026-27 and Tariff Determination for FY 2025-26

3.1. Preamble

3.1.1. This section outlines the MYT for FY 2025-26 to FY 2026-27 of the Petitioner, which takes into consideration:

- MPERC (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021 and its amendments.
- MPERC (Security Deposit) Regulations, 2009 and its amendments.
- MPERC (Fees, Fines and Charges) Regulations, 2024.
- Petition filed during grant of power Distribution License.

3.2. Projection of energy requirement for FY 2025-26 to FY 2026-27

3.2.1. Regulation 25 of the MYT Regulations, 2021 provides the method for the estimation of sales for each year of the tariff period. The relevant provision is reproduced below:-

“..... 25.1. The estimation of the sales for each year of the Control Period shall be based on the category-wise and slab-wise actual/audited data of the sale of electricity, number of consumers, connected/contracted load, etc., of the preceding three years as well as considering any other relevant factors or studies carried out that may result into variance in estimation of sale to that based on actual/audited data. Reasons for variance with the historical trends shall be submitted by the Licensee with due justifications for consideration of the Commission. The year-wise projections of the parameters for the Control Period shall also be provided along with the Petition.

“25.2 The reasonableness of growth in number of consumers, consumption, demand of electricity and trend of reduction of losses in previous years and anticipated growth in the next years and any other factor, which the Hon’ble Commission may consider relevant, may be examined and subsequently approved for deciding the quantum of electricity to be purchased by the Licensees with such modifications as deemed fit.....”

3.2.2. The petitioner humbly submits that the distribution licensee shall start its operations in the ensuing year. As a new distribution licensee, the petitioner presently faces a paucity of data to apply the historical trend method as per the MYT Regulations 2021 for estimating the load, number of consumers, and energy consumption.

3.2.3. To estimate the number of consumers, the petitioner has considered the existing connection along with all applications received for setting up their plants at the RE Manufacturing Zone to date. In a similar manner, the expected load of the consumers whose applications have been received has been estimated. Being a new and dedicated Industrial area, the projections for the MYT period are focused on Industrial Consumers

at 11kV, 33 kV and 132 kV.

Growth Projections for FY 2025-26 To FY 2026-27:

This section outlines the basis for estimating growth projections for the various categories of consumers.

LT Domestic Category

- 3.2.4. The petitioner humbly submits that CPRI staff quarters are expected to be constructed and ready by FY2026- 27. As such, for FY 2025-26, the Petitioner has considered the units consumed by the existing connections at Mohasa – Babai for projecting the sales in this category. However, with the addition of CPRI Staff Quarters, the sales are expected to increase during the current control period. The petitioner humbly requests the Hon’ble Commission to admit any sales in the future in this category if claimed.

LT Non-Domestic Category

- 3.2.5. The petitioner humbly submits that the distribution licensee shall be starting its operations in the ensuing year. As such, for FY 2025-26, the Petitioner has considered the units consumed by the existing office buildings at Mohasa – Babai for projecting the sales in this category. Being a new distribution licensee, the petitioner presently faces paucity of data to apply the historical trend method as per the MYT Regulations 2021 for estimating the load, number of consumers, and energy consumption. The petitioner humbly requests the Hon’ble Commission to admit any sales in the future in this category if claimed.

Public Water Works (PWW) and Street Light

- 3.2.6. Currently, there are four consumers projected for public water works (PWW) and six consumers for street lighting within the licensee area. Based on the equipment load, demand projections have been developed. Additionally, it is expected that as the number of industries increases, both sales and connected load for street lights will also rise. Therefore, a growth projection of 10% has been considered for street lighting during the control period, covering fiscal years 2025-26 to 2026-27. The petitioner humbly requests the Hon’ble Commission to consider any future sales claims in this category.

LT Industrial

- 3.2.7. The petitioner respectfully submits that the distribution licensee will commence its operations in the upcoming year. As a new distribution licensee, the petitioner currently faces a lack of data necessary to apply the historical trend method as outlined in the MYT Regulations 2021 for estimating load, number of consumers, and energy consumption. Consequently, no projections have been made for this category at present, and therefore, sales, number of consumers, and connected load have all been considered as zero for the Control Period, which spans from FY 2025-26 to FY 2026-27. The petitioner humbly requests the Hon’ble Commission to consider any future sales claims in this category.

HT Industrial – 11 KV

- 3.2.8. The petitioner respectfully submits that the distribution licensee will begin operations in the upcoming year. As a new distribution licensee, the petitioner currently lacks sufficient data to apply the historical trend method outlined in the MYT Regulations 2021 for estimating load, number of consumers, and energy consumption. Therefore, to estimate sales and connected load, the petitioner has considered the anticipated load of consumers who have submitted applications to set up their plants in the Renewable Energy Manufacturing Zone. The petitioner humbly requests the Hon'ble Commission to consider any future sales claims in this category

HT Industrial – 33 KV

- 3.2.9. The petitioner respectfully submits that the distribution licensee will begin operations in the upcoming year. As a new distribution licensee, the petitioner currently lacks sufficient data to apply the historical trend method outlined in the MYT Regulations 2021 for estimating load, number of consumers, and energy consumption. Therefore, to estimate sales and connected load, the petitioner has considered the anticipated load of consumers who have submitted applications to set up their plants in the Renewable Energy Manufacturing Zone. The petitioner humbly requests the Hon'ble Commission to consider any future sales claims in this category.

HT Industrial – 132 KV

- 3.2.10. The petitioner respectfully submits that the distribution licensee will begin operations in the upcoming year. As a new distribution licensee, the petitioner currently lacks sufficient data to apply the historical trend method outlined in the MYT Regulations 2021 for estimating load, number of consumers, and energy consumption. Therefore, to estimate sales and connected load, the petitioner has considered the anticipated load of consumers who have submitted applications to set up their plants in the Renewable Energy Manufacturing Zone. The petitioner humbly requests the Hon'ble Commission to consider any future sales claims in this category.
- 3.2.11. The following tables summarises resultant projected sales, number of consumers and connected load within various tariff categories for the FY 2025-26 to FY 2026-27.

Table 19 Projection of No. of Consumers for FY 2025-26 to FY 2026-27

Category	FY 25-26	FY 26-27
LT Consumers		
Domestic	1	20
Non-Domestic-DL	1	2
PWW	4	6
Street Light	6	8
LT Industry	-	-
LT Total	12	36
HT Consumers		
Industrial		
11 KV	8	6
33 KV	22	14

Category	FY 25-26	FY 26-27
132 KV	2	12
Non-Industrial		
HT Total	32	32
TOTAL	44	68

Table 20 Projection of Connected Load (KVA) for FY 2025-26 to FY 2026-27

Category	FY 25-26	FY 26-27
LT Consumers		
Domestic	11	60
Non-Domestic-DL	10	20
PWW	800	800
Street Light	108	119
LT Industry	-	-
LT Total	929	999
HT Consumers		
Industrial		
11 KV	435	330
33 KV	27,680	18,200
132 KV	11,400	79,706
Non-Industrial	-	-
HT Total	39,695	98,235
TOTAL	40,624	99,234

Table 21 Projection of Sales (MUs) for FY 2025-26 to FY 2026-27

Category	FY 25-26	FY 26-27
LT Consumers		
Domestic	0.10	0.53
Non-Domestic-DL	0.09	0.18
PWW	1.17	1.17
Street Light	0.32	0.35
LT Industry	-	-
LT Total	1.67	2.22
HT Consumers		
Industrial		
11 KV	2.05	2.50
33 KV	100.71	94.82
132 KV	69.90	371.80
Non-Industrial	-	-
HT Total	172.66	469.12
TOTAL	174.33	471.34

3.3. Distribution Losses

- 3.3.1. The petitioner, being a new Distribution licensee, has considered projected loss levels of 4.00% and 3.50% respectively for FY 2025-26 and FY 2026-27 for estimating the distribution losses. The Hon'ble Commission is humbly requested to approve the same.

Table 22 Distribution Loss for the FY 2025-26 to FY 2026-27

Particulars	FY 25-26	FY 26-27
Distribution Loss	4.00%	3.50%

- 3.3.2. The petitioner further submits that the actual losses shall be submitted by the petitioner during true-up of each year of the control period along.

3.4. Energy Requirement and Energy Balance

- 3.4.1. The estimated sales have been grossed up by the normative distribution losses to arrive at the quantum of power purchase requirement of the petitioner for FY 2025-26 and FY 2026-27 for the purpose of determination of tariff in line with provisions of Regulation 27.1 of the MYT Regulations 2021. The relevant section is being reproduced below: -

“

27. Estimate of power purchase requirement and availability

27.1 Each year's estimated sale shall be grossed up by the normative distribution losses to arrive at the quantum of power purchase requirement of the Licensee for such year for the purpose of determination of tariff. Transmission losses for both inter – state and intra – state transmission systems will be allowed in addition to normative distribution losses for that year.

.....”

- 3.4.2. The Intra – State Transmission Losses for FY 2025-26 to FY 2026-27 is considered as per the loss trajectory set by the Hon'ble Commission in the MPERC (Terms & Conditions for Determination of Transmission Tariff) (Revision-V), Regulations, 2024.
- 3.4.3. The Inter-State Transmission Losses are not considered as the entire energy requirement is expected to be met by supply from within the state through MPPMCL.
- 3.4.4. Regulation 42.6 of the MPERC Transmission tariff Regulations 2024, provides the trajectory for Intra – State Transmission Losses as benchmarking and for Tariff related issues.
- 3.4.5. As such, the Petitioner has considered 2.74% and 2.73% as set by the Commission for

FY 2025-26 and FY 2026-27 as the intra – state transmission losses for each year of the control period respectively.

- 3.4.6. Based on the information provided above, energy requirement of the company for the FY 2025-26 to FY 2026-27 is as shown below:

Table 23 Energy Requirement for FY 2025-26 to FY 2026-27

S. No	Particulars	UoM	FY 25-26	FY 26-27
	Energy Sales			
1	LT Sales	MU	1.67	2.22
2	HT Sales	MU	172.66	469.12
3	Total Energy Sales - (1+2)	MU	174.33	471.34
4	Distribution Losses	%	4.00	3.50
5	Distribution Losses	MU	4.18	3.48
6	Energy Requirement at T-D Boundary -- (3+5)	MU	178.51	474.82
7	Intra-state transmission losses	%	2.74	2.73
8	Intra-state transmission losses	MU	4.89	12.96
9	Energy requirement at the State periphery - (6+8)	MU	183.40	487.78
10	Inter-state transmission losses	%	-	-
11	Inter-state transmission losses	MU	-	-
12	Energy Requirement	MU	183.40	487.78
	Total Energy Requirement	MU	183.40	487.78

3.5. Power Purchase

- 3.5.1. This section outlines the power purchase availability for future years for the Petitioner. The forecast considers the sources detailed in the following paragraphs of this petition.
- 3.5.2. GoMP, vide Cabinet decision dated 19th February 2020, decided that MPPMCL would provide bulk electricity to the petitioner for the distribution at industrial area Mohasa-Babai, at MPPMCL's average Power purchase cost (APPC) as determined by the Hon'ble Commission (Attached as **Annexure-6**). It is pertinent to note that the Petitioner had requested MPPMCL for the execution of a Power Purchase agreement (PPA) of 7 MW for the current anticipated demand vide letter dated 14th March 2022 (Attached as **Annexure-7**). In response, MPPMCL vide letter dated 9th November 2022, (Attached as **Annexure-8**) has communicated that administrative approval from competent authority has been taken and PPA execution formalities are under progress. Further, for any Demand in future, supplementary agreements shall be executed with MPPMCL
- 3.5.3. The Hon'ble Commission is humbly requested to in-principal approve the power purchase plan as considered.

Renewable Purchase Obligation

- 3.5.4. The Hon'ble Commission has notified MPERC (Cogeneration and Generation of Electricity from Renewable Sources of Energy), (Revision-II), Regulations, 2021 [RG-33(II) of 2021], 12th November 2021. Through the 1st amendment to the regulations notified on 16.01.2023, the Hon'ble Commission has revised the trajectory of RPO for the period FY 2022-23 to FY 2029-30. The relevant section of the mentioned regulation is reiterated below:

“..... 3.1 The minimum quantum of electricity to be procured by all the Obligated Entities from generators of Renewable Sources of Energy including Co-generation from Renewable Sources of electricity expressed as percentage of their total annual procurement of Electrical Energy during the following financial years shall be as under: -

RPO Trajectory for the control period (%)

<i>Financial Year</i>	<i>Wind RPO</i>	<i>HPO</i>	<i>Other RPO</i>	<i>Total RPO</i>
<i>FY 2022-23</i>	<i>0.81</i>	<i>0.35</i>	<i>23.44</i>	<i>24.60</i>
<i>FY 2023-24</i>	<i>1.60</i>	<i>0.66</i>	<i>25.13</i>	<i>26.89</i>
<i>FY 2024-25</i>	<i>2.46</i>	<i>1.08</i>	<i>25.63</i>	<i>29.17</i>
<i>FY 2025-26</i>	<i>3.36</i>	<i>1.48</i>	<i>26.13</i>	<i>30.97</i>
<i>FY 2026-27</i>	<i>4.29</i>	<i>1.80</i>	<i>26.63</i>	<i>32.72</i>
<i>FY 2027-28</i>	<i>5.23</i>	<i>2.15</i>	<i>27.13</i>	<i>34.51</i>
<i>FY 2028-29</i>	<i>6.16</i>	<i>2.51</i>	<i>27.63</i>	<i>36.30</i>
<i>FY 2029-30</i>	<i>6.94</i>	<i>2.82</i>	<i>28.13</i>	<i>37.89</i>

.....”

- 3.5.5. The Petitioner humbly submits that in cognizance of the GoMP order dated 04.03.2020, (Attached as **Annexure-9**) MPPMCL will be providing power from the pool of contracted conventional and Renewable generation sources hence Renewable Power Obligation for FY 2025-26 to FY 2026-27 of the Petitioner will be fulfilled to the extend power is procured from MPPMCL pool. Therefore, at present no outside source is planned for RPO compliance.
- 3.5.6. Further, the Petitioner has also considered the estimated sales based on the applications received for setting up the plants for power and renewable energy equipment in the RE manufacturing zone, and accordingly the total energy requirement has been estimated.
- 3.5.7. Based on all the above factors, a detailed forecast for power purchase scenario has been worked out for FY 2025-26 to FY 2026-27 as summarised below:

Table 24 Source wise Power Purchase (in MU) for FY 2025-26 to FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Ex-Bus Energy required (including RE)	183.40	487.78
Power Purchase from MPPMCL	183.40	487.78

3.6. Power Purchase Cost

- 3.6.1. **Energy procured from MPPMCL:** GoMP order dated 04.03.2020 directed MPPMCL to provide bulk electricity to the Petitioner for the distribution at industrial area Mohasa-Babai, at MPPMCL's average Power purchase cost (APPC) as determined by the Hon'ble Commission.
- 3.6.2. As per the ARR and Retail Supply Tariff Order for FY 2024-25 issued by the Hon'ble Commission in Petition No. 73/2023 for Discoms and MPPMCL, the Average Power Purchase Rate at State Periphery is Rs.4.08 per unit.
- 3.6.3. Accordingly, the computation for power purchase cost from MPPMCL for FY 2025-26 to FY 2026-27 as per the above methodology is provided in table below:

Table 25 Power Purchase Cost from MPPMCL for FY 2025-26 to FY 2026-27

Particulars	FY 25-26	FY 26-27
Total required Units from MPPMCL including RE (MU)	183.40	487.78
Average Power Purchase Cost (at state periphery) (Rs/kWh)	4.08	4.08
Total Power Purchase cost from MPPMCL (Rs Cr)	74.83	199.02

3.7. Transmission Charges

- 3.7.1. The transmission charges of MPPTCL for FY 2024-25 have been determined based on the transmission charges approved by Hon'ble Commission vide order dated 19th May 2021 in Petition No. 45 /2020. For estimation of transmission charges for FY 2025-26 to FY 2026-27, the transmission charges as approved by the Commission for FY 2023-24 in Petition No. 45 /2020 have been considered. Further, in case the actual transmission charges payable to MPPTCL are higher than the approved charges, the same would be sought at the time of true-up.
- 3.7.2. Based on the above methodology, the transmission charges for FY 2025-26 to FY 2026-27 are as given in table below:

Table 26 Projected Transmission charges (in Rs. Cr.) for FY 2025-26 to FY 2026-27

Category	FY 25-26	FY 26-27
Contracted Capacity (MW)	41	99
Transmission Charges (Rs Cr)	6.95	16.98

3.8. SLDC Charges

- 3.8.1. The SLDC charges for FY 2024-25 determined by the Hon'ble Commission's in order dated 25th July 2022 has been considered to estimate SLDC charges for FY 2025-26 to FY 2026-27. Further, anticipated increase in Transmission capacity due to increase in demand is also considered. In case the actual SLDC charges are higher than the approved charges, the same would be sought at the time of true-up.
- 3.8.2. The SLDC charges considered are detailed in the following table:

Table 27 Projected SLDC charges (in Rs. Cr.) for FY 2025-26 to FY 2026-27

Category	FY 25-26	FY 26-27
Contracted Capacity (MW)	41	99
SLDC Charges (Rs Cr)	0.029	0.071

3.9. Capitalisation

3.9.1. Ministry of Power, Government of India vide letter dated 24th March, 2023 has approved Pilot scheme for Setting up of Manufacturing Zone for Power and Renewable Energy Equipment within the notified Industrial Area Mohasa-Babai, Narmadapuram, M.P. The Scheme is 1st of its kind in India and aims:

- To promote 'Make in India' and 'Atmanirbhar Bharat'.
- To make India a global leader in the field of power and renewable equipment manufacturing.
- To establish manufacturing facility based on cutting edge, clean and energy efficient technology for minimizing dependency on import of equipment/ critical component/ critical spares etc. required for Power sector and renewable energy equipment.

3.9.2. The manufacturing zone will have Common Infrastructure Facilities (CIF) consisting of roads, sewage, drainage, water supply, logistic, petrol pump, electrical infrastructure and Common Testing Facilities (CTF) – for Solar, Wind and Power equipment. The Common Testing Facility to be operated and maintained by Central Government Testing Agencies – NISE for Solar Energy Equipment, NIWE for Wind Energy Equipment and CPRI for Power Equipment.

3.9.3. Being a brownfield Industrial area, the petitioner has already developed 33/11/LT electrical infrastructure in the RE Manufacturing Zone. The present network is being fed by the 132/33 kV MPPTCL Mohasa Sub-station. Further, to cater the anticipated load of upcoming industries, the petitioner is in the process of augmenting the present HT/LT network along with development of suitable capacity sub-station in the Industrial area. The planned Infrastructure is to be developed with the help of grant-in-aid provided by Ministry of Power, Government of India.

3.9.4. For Industrial Area Mohasa Babai, capital expenditure of planned electrical infrastructure laid down to cater the demand of consumers is provisionally considered **Rs 19.15 Cr.** The details are provided in the table below:

Table 28 Capitalisation (in Rs Cr) till FY 2023-24

S. No	Reference	Total Cost (Rs Cr)
1.	Supervision charges and taxes	0.4364
2.	4*5 MVA s/s	2.145
3.	11 kV TP on 11 m long H beam	0.5444
4.	11 kV DP on 11 m long H beam	0.7148

S. No	Reference	Total Cost (Rs Cr)
5.	11 KV single Point cut point	0.2664
6.	11 kV 4 pole structure on 11 m long H beam	0.5405
7.	11 kV road crossing on 11 m long H beam	0.9703
8.	33 kV line on 13 m long H beam	0.6767
9.	11 kV line on 11 m long H beam	0.3594
10.	200 KVA DTR on 11 m long H beam	0.2001
11.	100 KVA DTR on 11 m long H beam	0.4184
12.	33 kV TP on 13 m long H beam	0.4231
13.	33 kV DP on 13 m long H beam	0.1423
14.	33 kV single pole cut point	0.1046
15.	33 kV road crossing on 13 m long H beam	0.082
16.	Wires/ Conductors/ Other Electrical equipment along with Street light	11.12
17.	Total	19.15

3.9.5. The Petitioner is currently projecting Rs. 3.45 Cr for each year of the control period i.e. from FY 2025-26 to FY 2026-27 towards development of internal electrical infrastructure and addition of sub-station bays for accommodating the new consumers.

3.9.6. The expenses for capital expenditure from FY 2025-26 to FY 2026-27, have been submitted below:

Table 29 Capitalisation plan (in Rs Cr) for the FY 2025-26 to FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Furniture & Fixtures	-	-
Computers	-	-
Buildings	-	-
Plant & Machinery	12.60	12.60
Total	12.60	12.60

3.9.7. The Hon'ble Commission is humbly requested to approve expenses submitted by the petitioner as per the MYT Regulation 2021.

3.10. Funding of Capitalization

3.10.1. The funding of capitalization is envisaged through various sources categorised under four headings namely: Consumer Contribution, Grants, Equity and Debt.

3.10.2. The balance expenditure after deducting consumer contribution & grants is proposed to be funded through debt and equity in the ratio of 70:30.

3.10.3. The detailed breakup of funding of capitalization for the electrical infrastructure laid down till FY 2024-25 is mentioned below:

Table 30 Funding Plan of Capitalization (in Rs. Cr) Till FY 2024-25

Particulars	Amount (in Rs Cr)
Total Capitalization	19.15
Consumer Contribution	--
Grants	8.58
Debt	4.26
Equity	6.31

3.10.4. The detailed breakup of funding of capitalization for FY 2025-26 to FY 2026-27 is mentioned below:

Table 31 Funding Plan of Capitalization (in Rs. Cr) for FY 2025-26 to FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Total Capitalization	12.60	12.60
Consumer Contribution	-	-
Grants	-	-
Balance Capitalization for the Year	-	-
Debt	8.82	8.82
Equity	3.78	3.78

3.10.5. The Hon'ble Commission is humbly requested to approve plan submitted by the petitioner as per the MYT Regulation 2021.

3.11. Depreciation

3.11.1. The Petitioner has considered the opening gross block of fixed assets for FY 2023-24, and thereafter considering provisional asset addition for the period from FY 2023-24 to FY 2026-27.

3.11.2. The additions to asset have been considered as per the projected capitalisation for the FY 2025-26 to FY 2026-27. Depreciation has been worked out considering the head wise asset depreciation rates provided in Annexure II of MYT Regulations, 2021. The projected depreciation for FY 2025-26 to FY 2026-27 is as shown below:

Table 32 Depreciation (in Rs. Cr.) for FY 2025-26 to FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Opening Gross Fixed Asset	20.35	32.95
Addition during the year	12.60	12.60
Deduction	--	--
Closing Gross Fixed Asset	32.95	45.55
Depreciation	1.68	2.48

3.11.3. Further, the Petitioner has reduced the amortization of the assets capitalized from the consumer contribution & grant i.e. 45 % of the total GFA. Accordingly, net

depreciation on GFA for FY 2025-26 to FY 2026-27 after reducing amortization on consumer contribution is shown in the table below:

Table 33 Net Depreciation (in Rs. Cr.) for the FY 2025-26 to FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Depreciation	1.68	2.48
Less: Consumer contribution / grant amortized	0.36	0.36
Net Depreciation	1.32	2.12

3.11.4. The Hon'ble Commission is humbly requested to approve expenses submitted by the petitioner as per the MYT Regulation 2021.

3.12. Interest & Finance Charges

3.12.1. Regulation 32 of the MYT Regulations, 2021 outlines the method of calculation of interest and finance charges on loan capital.

3.12.2. The Petitioner submits that it has borrowed money from the Bank of India (BOI) to fund various capital expenditures. For the said control period, the interest charges have been calculated with the actual interest rate of 8.55% for FY 2024-25 and the same rate has been considered to project the interest and finance charges during the Control Period

3.12.3. The approach adopted by the Petitioner for computation of interest on loan for the Control Period is as follows:

- Opening loan for FY 2025-26 has been considered as 70 % of the GFA after deduction of grants & consumer contributions.
- Net asset addition to GFA during the year is arrived by subtracting the consumer contribution/Grants received from total asset addition to GFA.
- 70% of the net asset addition to GFA during the year has been considered as funded through debt. Balance of net asset addition to GFA is considered as having been funded through equity and added to the total equity in GFA.
- Debt repayments have then been subtracted from the total debt identified with completed assets as computed from the above. The repayment for the year has been considered equal to the depreciation allowed for that year.
- Interest has been calculated on average of opening & closing debt during the financial year under consideration.

Accordingly, the Interest on Loan considered for FY 2025-26 to FY 2026-27 has been tabulated below:

Table 34 Interest on Loans (in Rs. Cr.) for the FY 2025-26 to FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Debt Associated with GFA as on the beginning of the year (Net of consumer contribution & grant)	7.23	14.73
Additions to loans during the year	8.82	8.82
Repayment during the year	1.32	2.12
Total debt associated with GFA at the end of the year	14.73	21.43
Average debt	10.98	18.08
Interest rate	8.55%	8.55%
Interest on debt	0.94	1.55

- 3.12.4. The Petitioners humbly submits that, at present other finance charges such as Bank Charges, Commitment Charges, Guarantee/LC Charges etc. has not been considered. It is requested to allow these expenses on actual at the time of true-up.
- 3.12.5. **Interest on Consumer Security Deposit:** Interest on consumer security deposit has to paid to the consumers according to the provisions of the Regulation for security deposit notified by the Hon'ble Commission.
- 3.12.6. Accordingly, the security deposit amount for FY 2025-26 has been estimated as per the provision of MPERC Security Deposit Regulations, 2009 and its amendments at proposed tariff in the instant petition.
- 3.12.7. As per the provisions of Regulation 1.22 of the MPERC Security Deposit Regulations, the interest rate is considered same as the RBI bank rate of 4.25% prevailing as on 1st April 2022.
- 3.12.8. Below table shows projections of Interest on Consumer Security Deposit:

Table 35 Interest on Consumer Security Deposit (in Rs. Cr.) for FY 2025-26 to FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Interest on Consumer Security Deposit	0.33	0.34

- 3.12.9. The Interest and Finance Charges projected for the control period is as tabulated below:

Table 36 Interest & Finance Charges (in Rs Cr) for FY 2025-26 to FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Interest on loan	0.94	1.55
Interest on Consumer Security Deposit	0.33	0.34
Total	1.27	1.89

3.13. Operation & Maintenance Expenses

Employee and Administrative & General Expenses

- 3.13.1. Employee and A&G Expenses for the Control Period i.e., FY 2025-26 to FY 2026-27, have been projected, as per the methodology prescribed in MYT Regulations, 2021, with the escalation factor derived using Consumer Price Index (CPI) and Wholesale Price Index (WPI).
- 3.13.2. The relevant extract of the said Regulations is as reproduced below:

“36.2. The Employee expenses and Administrative and General expenses shall be derived based on the average of the actual expenses for the period from FY 2018-19 to FY 2020-21, excluding abnormal expenses, if any, subject to prudence check by the Commission:

Provided that the average of such expenses shall be considered as expenses for the Year ended 31 March 2020, and shall be escalated at the respective escalation rate for FY 2020-21 and FY 2021-22, to arrive at the expenses for the base year ending 31 March 2022:

Provided further that the escalation rate for FY 2020-21 and FY 2021-22 shall be computed by considering 30% weightage to the average yearly inflation derived based on the monthly Wholesale Price Index of the respective past five financial years as per the Office of Economic Advisor of Government of India and 70% weightage to the average yearly inflation derived based on the monthly Consumer Price Index for Industrial Workers (all-India) of the respective past five financial years as per the Labour Bureau, Government of India.

36.3. The Employee expenses and Administrative and General expenses for each subsequent year shall be determined by escalating these Base Year expenses of FY 2021-22 by an inflation factor with 30% weightage to the average yearly inflation derived based on the monthly Wholesale Price Index of the respective past five financial years as per the Office of Economic Advisor of Government of India and 70% weightage to the average yearly inflation derived based on the monthly Consumer Price Index for Industrial Workers (all-India) of the past five financial years as per the Labour Bureau, Government of India, to arrive at the permissible expenses for each year of the Control Period.”

- 3.13.3. Being a new distribution licensee, the petitioner presently faces paucity of data to apply provisions as per the MYT Regulations 2021 for estimating the employees and Administrative and General expenses. Therefore, the Petitioner has applied the specified methodology to the extent possible.
- 3.13.4. The Petitioner humbly submits that to estimate the employee expenses for the period FY 2025-26 and FY 2026-27, the actual expenses of FY 2021-22 for the Petitioner has been proportionated for Mohasa-Babai distribution area and escalated as per the methodology specified in the MYT Regulations, 2021 for other years of the control

period.

- 3.13.5. A&G expenses are estimated based on proportionate actual figures for the licence area and consideration of consultancy expenses to be incurred during the control period.
- 3.13.6. The escalation rate for projections has been considered in line with the methodology specified by the Commission in the MYT Regulations, 2021. The escalation rate considered for calculating the normative expenses has been derived based on the average yearly inflation of past five years, i.e., from FY 2017-18 to FY 2021-22 with 30% and 70% weightage to WPI and CPI, respectively. Accordingly, based on the same, the Commission have arrived at escalation rate of 5.06% as shown in the table below:

Table 37 Computation of escalation rate (%)

Year	Yearly WPI	WPI inflation	Yearly CPI	CPI inflation
FY 2016-17	111.62		275.92	
FY 2017-18	114.88	2.92%	284.42	3.08%
FY 2018-19	119.79	4.28%	299.92	5.45%
FY 2019-20	121.80	1.68%	322.50	7.53%
FY 2020-21	123.38	1.29%	338.69	5.02%
FY 2021-22	139.41	13.00%	356.06	5.13%
FY 2022-23	152.53	9.41%	377.62	6.05%
FY 2023-24	151.417	-0.73%	397.20	5.19%
Average from FY 18 to FY 22		4.63%		5.24%
Average from FY 19 to FY23		5.93%		5.84%
Average from FY 20 to FY24 (Excl. FY23-24)		5.93%		5.84%
Weightage		30%		70%
Escalation rate for FY 2021-22	5.06%			
Escalation rate for FY 2022-23	5.86%			
Escalation rate for FY 2023-24	5.86%			

- 3.13.7. Further, for the ensuing years of the control period, the Escalation Rate of 5.86% has been considered for projecting the Employee Expenses and A&G Expenses for the control period.
- 3.13.8. The Petitioner humbly requests to Hon'ble Commission to consider the petitioner's expenses under this head in future claims as per the relevant Regulation of the MYT Regulations, 2021.
- 3.13.9. Accordingly, the Employee Expenses and A&G Expenses for the control period have been estimated as below.

Table 38 Projection of Employee and A&G Expenses for FY 2025-26 to FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Employee Expenses	5.07	5.35
Administrative & General Expenses	2.20	3.47

3.13.10. The Hon'ble Commission is humbly requested to approve the above expenses as projected for the control period.

Repair and Maintenance Expenses

3.13.11. Since the repair and maintenance of electrical distribution network is not a core specialisation of the Petitioner, thus the Petitioner has engaged specialised agencies for effective execution of R&M activities for the Distribution Network and 132/33 kV Substation. The Petitioner submits that it has engaged the services of PTC India Limited, through a competitive bidding process to carry out all R&M activities on its electrical network and to provide consultancy services in various techno-commercial matters relating to the distribution and supply of electricity in the Industrial Area of Mohasa Babai. The agreement is in effect from 24th February, 2022 and shall be valid for three years.

3.13.12. The R&M expenses for the Control Period have been estimated as per the provision specified for SEZ Pithampur in the MPERC MYT Regulations 2021. The relevant clause of the Regulation is reproduced below:

“36.4. The R and M Expenses shall be allowed on the opening GFA of the financial year @ 2.3% for East Discom, @ 2.3% for West Discom, @ 2.3% for Central Discom, and @ 5% for SEZ Pithampur. Further, the DISCOMs shall be eligible for additional R and M Expenses of 0.50%, if the Licensee is able to achieve the performance standards targets specified by the Commission in MPERC (Distribution Performance Standards) (Revision-II) Regulations, 2012 and its amendment thereof. Further, the DISCOMs shall also be eligible for additional R&M Expenses of 0.50%, if the Licensee is able to achieve Distribution Loss target specified in Regulation 26.1 of these Regulations or is also to achieve at least 3% reduction in losses as compared to previous year.”

3.13.13. Accordingly, the R&M expenses for FY 2025-26 to FY 2026-27 have been estimated as shown in the table below:

Table 39 R&M expenses (in Rs. Cr.) for FY 2025-26 to FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Repair & Maintenance Expenses	1.02	1.65

3.13.14. The Hon'ble Commission is humbly requested to approve the R&M expenses as per the MYT Regulation 2021.

MPERC Fees

- 3.13.15. The Petitioner has considered the Annual Licence fee to be paid for FY 2025-26 and the Petition Filing Fees as per provisions of Schedule – 1 of Fee and Fine of the Madhya Pradesh Electricity Regulatory Commission (Fees, Fines and Charges) (Revision-II) Regulations, 2024 as amended.
- 3.13.16. The petitioner humbly submits that the Petitioner had earlier filed the tariff petition (P No 80/22) on 25/11/2022 before the Hon'ble Commission for consideration and approval of the Aggregate Revenue Requirement (ARR) for FY 2023-24 to FY 2026-27 and Tariff Proposal for FY2023-24. However, in light of events as highlighted in para 2.2.3 and 2.2.4 above, the said petition was withdrawn. Further, vide letter dated 27th January 2023, (Attached as **Annexure-10**) the Petitioner had requested the Commission to adjust the petition fee of Rs 20,512/- paid by the Petitioner in respect of subject petition (P 80/22) **Annexure-11** with their upcoming petition.
- 3.13.17. The Hon'ble Commission vide order dated 06/02/2023 in P No. 80/22 has considered the Petitioner's request to withdraw the subject petition and the fee deposited by it. (relevant para reproduced below:)

“.....

*5. The Commission has considered the Petitioner's request in light of aforesaid submission. **The petitioner is allowed to withdraw the subject petition and the fee deposited by it for the subject petition shall be adjusted with the fresh petition.***

.....”

- 3.13.18. As such, the petitioner has adjusted the aforesaid amount in the MPERC fees to be paid for FY 2025-26. Accordingly, the total MPERC fees for FY 2025-26 and FY 2026-27 is shown in table below:

Table 40 MPERC Fees (in Rs. Cr.) for FY 2025-26 to FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Annual Licence Fee	0.01	-
Petition Filing Fees	0.01	0.02
MPERC Fees	0.02	0.02

- 3.13.19. Accordingly, the Hon'ble Commission is humbly requested to approve the MPERC Fees expenses as claimed by the Petitioner.

Total O&M Expenses

- 3.13.20. The summary of the total O&M expenses for FY 2025-26 to FY 2026-27 has been tabulated below:

Table 41 O&M expenses (in Rs. Cr.) for FY 2025-26 to FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Employee Expenses	5.07	5.37
Administrative & General Expenses	2.20	3.47
Repair & Maintenance Expenses	1.02	1.65
MPERC Fees	0.02	0.02
Total O&M Expenses	8.30	10.51

3.14. Interest on Working Capital

- 3.14.1. The interest on working capital has been computed as per the provisions of the Regulation 38 of MPERC MYT Regulations, 2021.
- 3.14.2. Interest rate is considered at a rate equal Base Rate as on 01st April of the relevant year plus 350 basis points. Thus, an interest rate of 12.15% (8.65+3.5) has been considered for computations.
- 3.14.3. The Petitioner has considered the opening Gross Fixed Asset of each year of Control Period for computation of Interest on Working Capital. One percent of opening Gross Fixed Asset has been pro-rated to two months to work-out the inventory requirement for wheeling activity and retail activity. This has been further divided into wheeling and retail inventory in the ratio of 80:20 as per the practice adopted by Hon'ble Commission for Discoms and SEZ, Pithampur in previous Tariff Orders. The consumer security deposit has been considered as discussed in the section on interest on consumer security deposit. Values of other elements of working capital have been recomputed for the expenses submitted by the petitioner in the relevant sections of this petition. Further, annual revenue from wheeling charges has been considered zero, but the petitioner, humbly request Hon'ble Commission to consider the same in future, if submitted for consideration.
- 3.14.4. The projection of the Interest on Working Capital is as shown below:

Table 42 Interest on Working Capital (in Rs. Cr.) for FY 2025-26 to FY 2026-27

(A) For Wheeling Activity

Sl. No	Particular	FY 2025-26	FY 2026-27
A	Inventory 2 months @ 1 % of GFA (considered 80% of opening GFA)	0.03	0.04
B	O&M expenses		
	R&M expenses	1.02	1.65
	Employee expenses	5.07	5.37
	A&G Expenses	2.20	3.47
B(i)	Total of O&M expenses	8.29	10.49
B(ii)	1/12th of total O& M	0.69	0.87
C	Annual Revenue from wheeling charges		
C(i)	Receivables equivalent to 2 months average billing of wheeling charges		

Sl. No	Particular	FY 2025-26	FY 2026-27
D	Total Working capital (A+B+C)	0.72	0.92
E	Rate of Interest	12.15%	12.15%
F	Interest on Working capital (D*E)	0.09	0.11

(B) For Retail Sale Activity

Sl. No	Particular	FY 2025-26	FY 2026-27
A	Inventory 2 months @ 1 % of GFA (considered 20% of opening GFA)	0.00678	0.01098
B)	Receivables		
B(i)	Annual Revenue from Tariff and charges	93.38	233.27
B(ii)	Receivables equivalent to 2 months average billing	15.56	38.88
C	Power Purchase expenses	81.81	216.07
C(i)	1/12th of power purchase expenses	6.82	18.01
D	Consumer Security Deposit & amount paid by Prepaid consumers	7.87	8.01
E	1/12th of total O& M	-	-
F	Total Working capital [A+B (ii) – C(i) – D – E]	0.88	12.87
G	Rate of Interest	12.15%	12.15%
H	Interest on Working capital (F*G)	0.11	1.56
I	Total Interest on working Capital (Wheeling + Retail)	0.19	1.68

3.15. Return on Equity and tax on income

- 3.15.1. As per the Regulation 31.3 of the MYT Regulations, 2021, a return @ 14% on the equity base is allowed by Hon'ble Commission.
- 3.15.2. Further, Regulation 31.4 allows an additional rate of 2% linked to parameters related to metering, capitalisation of capital investment, and expenditure of R&M expenses.
- 3.15.3. The relevant extracts of the Regulations are reproduced below for reference:

“.....

31.4. The Additional Return on Equity shall be allowed at the time of true-up subject to the following:

(a) If the status of metering of rural consumers under the domestic categories is achieved at the levels specified below, the Additional Return on Equity of 0.75% shall be allowed:

(b) If the total value of capital investment works capitalized in a year is more than 95% of the total approved capitalisation towards approved works for that year, the Additional Return on Equity of 0.75% shall be allowed.

(c) If the actual Repairs and Maintenance expenses in a year is more than 95% of the approved Repairs and Maintenance expenses for that year, the Additional Return on Equity of 0.50% shall be allowed.

.....”

- 3.15.4. The approach adopted by the Petitioner for computation of Return on Interest for the Control Period is as follows:
- Opening equity for FY 2025-26 has been considered as 30 % of the GFA after deduction of grants & consumer contributions.
 - Net asset addition to GFA during the year is arrived by subtracting the consumer contribution/Grants received from total asset addition to GFA.
 - 30% of the net asset addition to GFA during the year has been considered as funded through equity.
 - ROE has been calculated on average of opening & closing equity during the financial year under consideration.
- 3.15.5. The Petitioner has computed the Return on Equity considering a rate of return at 14% per annum on the equity base.
- 3.15.6. The Hon’ble Commission is humbly requested to approve the Petitioner’s proposal. Further, the petitioner humbly requests Hon’ble Commission to allow the Additional Return on Equity at the time of true-up as per Regulation 31.4 of the MYT Regulations, 2021 or as per trajectory specified by Hon’ble Commission in its tariff order for the Petitioner.
- 3.15.7. Accordingly, the projected return on equity for FY 2025-26 to FY 2026-27 is as shown below.

Table 43 Return on Equity (in Rs. Cr.) for the FY 2025-26 to FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Equity associated with GFA as on the beginning of the year	3.53	7.31
30% of addition to net GFA considered as funded through equity	3.78	3.78
Total equity associated with GFA at the end of the year	7.31	11.09
Average equity associated with GFA at the end of the year	5.42	9.20
Rate of Return on equity	14%	14%
Return on equity	0.76	1.29

- 3.15.8. The Petitioner is not expected to have any tax liability for FY 2025-26 to FY 2026-27 and accordingly, no tax on income has been projected by the Petitioner. The Petitioner humbly request Hon’ble Commission to consider the petitioner’s expenses under this head in future claims as per the relevant clause of the MYT Regulations, 2021.

3.16. Lease Rent

- 3.16.1. The Petitioner humbly submits that it has incurred considerable expenses towards the lease rent for the land used for the purpose of power business. However, in consumer interest at present has not claimed any expenses under this head.

3.16.2. The Petitioner humbly request Hon'ble Commission to consider the petitioner's expenses under this head in future claims as per the Regulation 35 of the MYT Regulations, 2021.

3.17. Bad and doubtful debt

3.17.1. The Petitioner humbly request Hon'ble Commission to consider the petitioner's expenses under this head in true-up as per the Regulation 37 of the MYT Regulations, 2021.

3.18. Other Income

3.18.1. The Petitioner as per provisions of relevant regulations has considered the projected supply affording charges, registration fees, annual maintenance charges as other Income for the FY 2023-24. Further the petitioner humbly submits that details of other income from FY 2024-25 to FY 2026-27 has been submitted considering only 1% escalation annually on the projected charges for FY 2023-24.

3.18.2. The Hon'ble Commission is humbly requested to approve the Petitioner's proposal. And further, considered the actual submission at the time of true-up.

3.18.3. The Other Income for FY 2025-26 to FY 2026-27 is provided in table below:

Table 44 Other Income (in Rs. Cr) for FY 2025-26 TO FY 2026-27

Particulars	FY 2025-26	FY 2026-27
Miscellaneous Income	0.28	0.28
Shutdown Charges	-	-
Power Application Processing Fees	-	-
Supervision Charges	-	-
Total Other Income	0.28	0.28

3.19. Aggregate Revenue Requirement for FY 2025-26 TO FY 2026-27

3.19.1. The table below shows projection of Aggregate Revenue Requirement by the Petitioner for the FY 2025-26 to FY 2026-27.

Table 45 Proposed ARR (in Rs. Cr.) for FY 2025-26 TO FY 2026-27

S.N	Particulars	FY 2025-26	FY 2026-27
1	Power Purchase Cost	74.83	199.02
2	Intra state transmission charges	6.95	16.98
3	Inter State Transmission charges	-	-
4	SLDC charges	0.03	0.07
5	Trading Margin	-	-
6	O&M Expenses		

S.N	Particulars	FY 2025-26	FY 2026-27
6(a)	R&M Expense	1.02	1.65
6(b)	Employee Expense	5.07	5.37
6(c)	A&G Expense	2.20	3.47
7	MPERC Fee	0.02	0.02
8	Depreciation	1.32	2.12
9	Interest & Finance Charges		
9(a)	On Project Loans	0.94	1.55
9(b)	On Working Capital Loans	0.19	1.68
9(c)	On Consumer Security Deposit	0.33	0.34
10	Return on Equity	0.76	1.29
11	Bad & Doubtful Debts	-	-
12	Lease Rent	-	-
13	Other Expenses	-	-
14	Total Expenses (add s.no 1 to s.no. 13)	93.66	233.54
15	Less: Other income + Non-Tariff Income	0.28	0.28
16	Total ARR (14 - 15)	93.38	233.27

3.19.2. The Hon'ble Commission is humbly requested to approve the Aggregate Revenue Requirement for the FY 2025-26 to FY 2026-27 as proposed by the Petitioner.

4. Tariff Proposal for FY 2025-26

4.1. Tariff Proposal

- 4.1.1. The Petitioner proposes the tariff schedule for various categories of consumers to recover the expenses. The Hon'ble Commission is humbly requested to approve the Tariff for the FY 2025-26 as proposed by the Petitioner. Fixed and energy charges as per proposed tariff schedule is shown in table below:

Table 46 Fixed & Energy Charges Proposed Tariff for FY 2025-26

Category	Fixed Charge (Rs.)	Energy Charge (Rs. /kWh)
LT CATEGORIES		
LV 1: Domestic	175 per connection	436
LV 2: Non-Domestic		
LV 2.1 Sanctioned load-based tariff (only for connected load up to 20 kW)		
On all units if monthly consumption is not more than 50 units	80 per KW	436
On all units in case monthly consumption exceeds 50 units	150 per KW	436
LV 2.2 contract demand-based tariff		
OPTIONAL Demand based tariff (only for contract demand above 10 kW and up to 20 kW)	120 per KW or 86 per KVA of billing demand	436
Mandatory demand-based tariff for contract demand above 20 kW	120 per KW or 86 per KVA of billing demand	436
Temporary connections including Multi point temporary connection at LT for mela*	120 per KW or 86 per kVA or part thereof of sanctioned or connected or recorded load whichever is highest	530
LV 3: Public Waterworks & Streetlights		436
Temporary		1.25 times the applicable tariff
LV 4: LT Industry	120 per KW or 86 per KVA of billing demand	436
Temporary		1.25 times the applicable tariff
LV 5: E-Vehicle/E-rickshaws charging station	120 per KW or 86 per KVA of billing demand	436
HT CATEGORIES		
HV 1 Industrial & Non-Industrial		
Industrial		
11 KV Supply	267 per KVA of billing demand	436

Category	Fixed Charge (Rs.)	Energy Charge (Rs. /kWh)
33 KV Supply	351 per KVA of billing demand	436
132 KV Supply	402 per KVA of billing demand	436
Non-Industrial		
11 KV Supply	415 per KVA of billing demand	436
33 KV Supply	434 per KVA of billing demand	436
132 KV Supply	460 per KVA of billing demand	436
HV 2: Public Waterworks		
11 kV Supply	198 per KVA of billing demand	436
33 kV Supply	223 per KVA of billing demand	436
HV 3: SYNCHRONIZATION AND START UP POWER FOR GENERATORS CONNECTED TO THE GRID	For all Voltage levels of HV category	550
HV 4: E-Vehicle/E-rickshaws charging station	86 per KVA of billing demand	436

4.2. Revenue from sale of power for FY 2025-26 at proposed tariffs

4.2.1. Based on the projected sales & proposed retail tariff, the revenue from sale of power works out to Rs.120.24 Crore. The consumer category wise revenue for FY 2025-26 estimated by the Petitioner is as given in the following table:

Table 47 Revenue at Proposed Tariff (in Rs Cr) for FY 2025-26.

Particulars	Revenue
LT CATEGORIES	0.73
Domestic	0.042
Non-Domestic-DL	0.04
PWW & Street lights	0.65
LT Industry	-
HT CATEGORIES	92.65
HT I: 11 kV Industrial	1.03
HT I: 33 kV Industrial	55.64
HT I: 132 kV Industrial	35.98
Total	93.38

4.2.2. The Hon'ble Commission is humbly requested to approve the revenue from sale of power for the FY 2025-26 as proposed by the Petitioner.

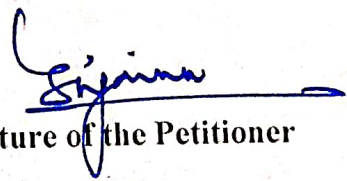
5. Prayer

The Petitioner respectfully prays to the Hon'ble Commission as under:

1. To admit this petition seeking MYT for the period FY 2025-26 to FY 2026-27 and determination of tariff for FY 2025-26.
2. To condone the delay in filing the petition within the stipulated time period.
3. To approve Aggregate Revenue Requirement for FY 2025-26 to FY 2026-27 and Revenue for FY 2025-26 as per the provisions of the MYT Regulations, 2021.
4. To approve the Tariff Schedule for FY 2025-26.
5. To allow recovery of the Revenue for FY 2025-26 through the approved retail tariff for FY 2025-26.
6. To provide approval for the 7 MW power purchase agreement with MPPMCL.
7. To grant provisional tariff for FY 2024-25 based on data submitted for the control period to bill the consumers for power supplied, subject to adjustment in true-up.
8. To approve Capex and Capitalization as proposed by the petitioner.
9. To consider and determine the wheeling charges, cross subsidy surcharge, and additional surcharge for open access customers based on the ARR approved for FY 2025-26 to FY 2026-27.
10. To grant any other relief as the Hon'ble Commission may consider appropriate.
11. To condone any inadvertent delay, omissions, errors, short comings and permit the Petitioner to add/change/modify/alter this filing and make further submissions as may be required at a future date; and
12. To pass any other Order as the Hon'ble Commission may deem fit and appropriate under the circumstances of the case and in the interest of justice.

Place: Bhopal

Date:


Signature of the Petitioner
S.K. Jain
Executive Engineer
M.P.I.D.C. Ltd.
Regional Office, Narmadapuram

6. Annexure 1: Tariff Schedule for FY 2025-26

TARIFF SCHEDULE FOR LOW TENSION CONSUMERS OF MOHASA-BABAI DISTRIBUTION LICENSEE AREA, NARMADAPURAM

Table of Contents

Tariff Schedules
LV-1 Domestic
LV-2 Non-Domestic
LV-3 Public Water Works and Street Lights
LV-4 LT Industrial
LV -5 E- Vehicle / E- Rickshaws Charging Stations
General Terms and Conditions of Low-Tension Tariff

Tariff Schedule-- LV-1**DOMESTIC: ---****Applicability:**

This tariff is applicable for light, fan and power for residential use only. Dharamsalas, old age houses, rescue houses, orphanages, places of worship and religious institutions will also be covered under this category.

Tariff:

Energy Charges (paise per unit)	Monthly Fixed Charges (in Rs)
436	175 per connection

Specific Terms and conditions for LV-1 category

- a. No minimum charges are applicable to this category of consumers.
- b. Other terms and conditions shall be as specified under General Terms and Conditions for Low Tension consumers.

Tariff Schedule – LV-2

NON-DOMESTIC: ---

Applicability:

This tariff is applicable for light, fan and power to Railways (for purposes other than traction and supply to Railway Colonies/water supply), Shops/showrooms, Parlours, All Offices, Hospitals and medical care facilities including Primary Health Centres, clinics, nursing homes belonging to either Govt. or public or private organisations, public buildings, guest houses, Circuit Houses, Government Rest Houses, X-ray plant, recognized Small Scale Service Institutions, clubs, restaurants, eating establishments, meeting halls, places of public entertainment, circus shows, hotels, cinemas, professional's chambers (like Advocates, Chartered Accountants, Consultants, Doctors etc.), bottling plants, marriage gardens, marriage houses, advertisement services, advertisement boards/ hoardings, training or coaching institutes, petrol pumps and service stations, tailoring shops, laundries, gymnasiums, health clubs, telecom towers for mobile communication and any other establishment (except those which are covered in LV 2.1), who is required to pay GST/Commercial tax/service tax/value added tax (VAT)/entertainment tax/luxury tax under any Central/State Acts., Educational Institutions including workshops and laboratories of Engineering Colleges / Polytechnics/ITIs (which are registered with /affiliated/ recognized by the relevant Govt. body or university), and any other establishment which is not covered in other LV categories.

Tariff:

Sub Category	Energy Charges (paise /unit)	Monthly Fixed Charges (in Rs.)
LV 2.1 Sanctioned load-based tariff (only for connected load up to 20 kW)		
On all units if monthly consumption is not more than 50 units	436	80 per KW
On all units in case monthly consumption exceeds 50 units	436	150 per KW
LV 2.2 contract demand-based tariff		
OPTIONAL Demand based tariff (only for contract demand above 10 kW and up to 20 kW)	436	120 per KW or 86 per KVA of billing demand
<u>Mandatory demand-based tariff for contract demand above 20 kW</u>	436	120 per KW or 86 per KVA of billing demand
Temporary connections including Multi point temporary connection at LT for mela*	530	120 per KW or 86 per kVA or part thereof of sanctioned or connected or recorded load whichever is highest

*In case permission for organizing Mela is granted by Revenue Authorities of Government of Madhya Pradesh or by the Petitioner.

Specific Terms and Conditions for LV-2 category:

- a. **Minimum charges:** The consumer shall pay minimum annual charges based on annual consumption of 360 units per kW or part thereof of **sanctioned load or contract demand (in case of demand-based charges)**. However, the load of X-Ray unit shall be excluded while considering the load of the consumer for calculation of minimum consumption. The method of billing minimum consumption shall be as given in General Terms and Conditions of Low Tension tariff.
- b. **Additional Charge for Excess demand:** Shall be billed as given in General Terms and Conditions of Low-Tension tariff.
- c. **Time of Day (ToD) Rebate/Surcharge:** This rebate/surcharge shall be applicable as specified in General Terms and Conditions of Low-Tension Tariff.
- d. Other terms and conditions shall be as specified under General Terms and Conditions.

Tariff Schedule – LV-3

PUBLIC WATER WORKS AND STREET LIGHTS

Applicability:

The tariff **LV-3** is applicable for Public Utility Water Supply Schemes, Sewage Treatment Plants, Sewage Pumping Installations run by MPIDC or any other organization authorised by the Government in the area of MPIDC to supply/ maintain public water works / sewerage installations and shall also be applicable to electric crematorium maintained by local bodies/trusts. The tariff **LV-3** is also applicable to traffic signals and lighting of public streets or public places including parks, town halls, monuments and its institutions, museums, public toilets, public libraries, reading rooms run by Government or Local Bodies or MPIDC and Sulabh Shochalaya.

Note: Private water supply scheme, water supply schemes run by institutions for their own use/employees/townships etc. shall not fall in this category. These shall be billed under the appropriate tariff category to which such institution belongs. In case water supply is being used for two or more different purposes then entire consumption shall be billed for purpose for which the tariff is higher.

Tariff:

Category	Energy Charges (paise per unit)	Monthly Fixed Charges (in Rs. Per KW)	Minimum Charges (Rs)
LV 3.1 Public Water Works	436	NIL	300 per kW
Temporary supply for Public Water Works	1.25 times the applicable tariff		

Specific Terms and Conditions for LV-3 category:

a. Incentives for adopting Demand Side Management

An **incentive** equal to 5 % of energy charges shall be given on installation and use of energy saving devices (such as ISI energy efficient motors for pump sets and programmable on-off/ dimmer switch with automation for streetlights). Incentive will be admissible only if full bill is paid within due dates failing which all consumed units will be charged at normal rates. Such incentive will be admissible from the month following the month in which energy saving devices are use and are verified by a person authorized by the licensee. This incentive will continue to be allowed till such time these energy saving devices remain in service. The licensee is required to arrange wide publicity of above incentive.

b. Other terms and conditions shall be as specified under General Terms and Conditions of Low-Tension tariff.

Tariff Schedule – LV-4

LT INDUSTRIAL

Applicability:

Tariff LV-4 is applicable to light, fan and power for operating equipment used by printing press and any other industrial establishments and workshops (where any processing or manufacturing takes place including tyre re-treading). These tariffs are also applicable to cold storage, gur (jaggery) making machines, flour mills, Masala Chakkies, hullers, khandsari units, ginning and pressing units, sugar cane crushers (including sugar cane juicing machine), power looms, dal mills, besan mills, and ice factories and any other manufacturing or processing units (excluding bottling plant) producing/processing food items or processing agriculture produce for preservation/increasing its shelf life and Dairy units (where milk is processed to produce other end products of milk other than chilling, pasteurization etc.)

Tariff:

	Category	Monthly Fixed Charges (in Rs.)	Energy Charges (paise per unit)
4.1	Industrial Consumers		
4.1 a	Demand based tariff (for contract demand up to 150 HP)	120 per KW or 86 per KVA of billing demand	436
4.1 b	Temporary Connection	1.25 times of the applicable tariff	

Specific Terms and conditions for LV-4 category:

- The maximum demand of the consumer in each month shall be reckoned as four times the largest amount of kilovolt ampere hours delivered at the point of supply of the consumer during any continuous fifteen minutes in that month.
- Demand based tariff is mandatory for all the LT Industrial Consumers.
- Minimum Consumption:** Shall be as per following:
 - The consumer shall pay minimum annual charges based on consumption (kWh) of 360 units per HP or part thereof of contract demand irrespective of whether any energy is consumed or not during the year.
 - The consumer shall be billed monthly minimum 30 units per HP per month in case the actual consumption is less than above specified units.
 - Method of billing of minimum consumption shall be as given in the General Terms and Conditions of Low-Tension tariff.
- Time of Day (ToD) Rebate/Surcharge:** This rebate/surcharge shall be applicable as specified in General Terms and Conditions of Low-Tension Tariff.
- Additional Charge for Excess Demand:** Shall be billed as given in the General Terms and Conditions of Low-Tension tariff.
- Other terms and conditions shall be as specified under General Terms and Conditions of Low-Tension Tariff.

Tariff Schedule – LV-5

E- VEHICLE / E-RICKSHAWS CHARGING STATIONS

Applicability:

The tariff is applicable exclusively for Electric Vehicle / Electric Rickshaws charging stations. However, tariff for other consumers who use electricity for charging their own Vehicle / Rickshaws shall be the same as applicable for the relevant category of metered connection from which the Vehicle / Rickshaws are being charged.

Tariff:

Category	Monthly Fixed Charges (in Rs.)	Energy Charges (paise per unit)
E- Vehicle / E-Rickshaws Charging Stations	120 per KW or 86 per KVA of billing demand	436

Specific Terms and conditions for LV-5 category

- a. The energy charges for E- Vehicle / E- Rickshaws charging stations shall be applicable as below: -
 - (i) **During Solar Hours (9 AM to 5 PM):** Rebate of 20% on normal rate of energy charge shall be applicable on energy consumed during this period and;
 - (ii) **During Non-Solar Hours (for remaining part of Day):** Surcharge of 20% on normal rate of energy charge shall be applicable on energy consumed during this period.
- b. Other terms and conditions shall be as specified under General Terms and Conditions of Low-Tension Tariff.

GENERAL TERMS AND CONDITIONS OF LOW-TENSION TARIFF

1. **Industrial Area** means the area notified by Government of Madhya Pradesh (GoMP) as may be amended from time to time.
2. **Rounding off:** All bills will be rounded off to the nearest rupee i.e. up to 49 paisa shall be ignored and 50 paisa upwards shall be rounded off to next Rupee
3. **Billing Demand:** In case of demand-based tariff, the billing demand for the month shall be the actual maximum kVA demand of the consumer during the month or 90% of the contract demand, whichever is higher. The billing demand shall be rounded off to the nearest integer number i.e. fraction of 0.5 or above will be rounded to next higher integer and the fraction of less than 0.5 shall be ignored.
4. **Fixed charges billing:** Unless specified otherwise, fractional load for the purposes of billing of fixed charges shall be rounded off to nearest integer i.e. fraction of 0.5 or above will be rounded to next higher integer and the fraction of less than 0.5 shall be ignored. However, for loads less than one kW/HP, it shall be treated as one kW/HP.
5. **Method of billing of minimum consumption:**
 - a. The consumer shall be billed one twelfth of guaranteed annual minimum consumption (KWH) specified for his category each month in case the actual consumption is less than above mentioned minimum consumption.
 - b. During the month in which actual cumulative consumption equals or is greater than the annual minimum guaranteed consumption, no further billing of monthly minimum consumption shall be done in subsequent months of the financial year and only actual recorded consumption shall be billed.
 - c. Minimum consumption shall be adjusted in the month in which cumulative actual or billed monthly consumption exceeds cumulative monthly prorated minimum annual consumption. If actual cumulative consumption does not get fully adjusted in that month, adjustment shall continue to be provided in subsequent months of the financial year. The following example illustrates the procedure for monthly billing of consumption where prorated monthly minimum consumption is 100 kWh based on annual consumption of 1200 kWh

Month	Actual cumulative consumption (kwh)	Cumulative minimum consumption (kwh)	Higher of 2 and 3 (kwh)	Already billed in the year (kwh)	To be billed in the month = (4-5) (kwh)
1	2	3	4	5	6
April	95	100	100	0	100
May	215	200	215	100	115
June	315	300	315	215	100
July	395	400	400	315	85
August	530	500	530	400	130
September	650	600	650	530	120
October	725	700	725	650	75
November	805	800	805	725	80
December	945	900	945	805	140
January	1045	1000	1045	945	100
February	1135	1100	1135	1045	90
March	1195	1200	1200	1135	65

6. Additional Charge for Excess Demand: Shall be billed as per following procedure:

- a. **Consumers availing supply at demand-based tariff:** The consumers availing supply at demand-based tariff shall restrict their actual maximum demand within the contract demand. However, in case the actual maximum demand recorded in any month exceeds 105% of the contract demand, the tariff in this schedule shall apply to the extent of 105 % of the contract demand only. The consumer shall be charged for demand recorded in excess of 105% of contract demand (termed as Excess Demand) and consumption corresponding thereto at the following rates: -

- (i) **Energy charges for Excess Demand:** The consumer shall pay charges @ 1.3 times the tariff for energy charges for consumption corresponding to excess demand in case the maximum demand recorded exceeds the 105% of the contract demand.

Example: If a consumer having a contract demand of 50 kVA records a maximum demand of 60 kVA, the billing of energy charges for excess demand of (60 kVA- 52.5 kVA) = 7.5 kVA shall be = (total consumption recorded during the month x 7.5 kVA/maximum recorded demand) x 1.3 x energy charge unit rate.

- (ii) **Fixed charges for Excess Demand:** These charges shall be billed as per following:

1. **Fixed charges for Excess Demand when the recorded maximum demand is up to 115% of the contract demand: -**

Fixed charges for Excess Demand over and above the 105 % of contract demand shall be charged at 1.3 times the normal rate of fixed charges

2. **Fixed charges for Excess Demand when the recorded maximum demand exceeds 115% of contract demand:** - In addition to fixed charges in 1 above, recorded demand over and above 15 % of the contract demand shall be charged at 2 times the normal rate of fixed charges
- b. The above billing for Excess Demand, applicable to consumers is without prejudice to the licensee's right to ask for revision of agreement and other such rights that are provided under the Regulations notified by the Commission or under any other law.
 - c. The maximum demand of the consumer in each month shall be reckoned as four times the largest amount of kilovolt ampere hours delivered at the point of supply of the consumer during any continuous fifteen minutes in that month.

7. Other Terms and Conditions:

- a. For **advance payment** made before commencement of consumption period for which bill is prepared, a rebate at one twelfth of annual interest rate in percentage applicable on working capital shall be given on the amount (excluding security deposit), which remains with the Distribution Licensee at the end of billing month. However, such amount shall be credited to the account of the consumer after adjusting any amount payable to the Distribution Licensee.
- b. **Incentive for prompt payment:** An incentive for prompt payment @0.25% of the bill amount (excluding electricity duty and Cess) shall be given in case the payment is made at least 7 days in advance of the due date of payment where the current month billing amount is equal to or greater than Rs. One lakh. The consumers in arrears shall not be entitled for this incentive.
- c. The Sanctioned load or connected load in case of connected – load based tariff should not exceed 112 kW / 150 HP. In case of demand – based tariff the contract demand should not exceed 112 kW / 150 HP without any ceiling on connected load. If the consumer exceeds his load / demand beyond this ceiling on more than two occasions in two billing months during the tariff period, the Licensee may insist on the consumer to avail HT supply.
- d. No metering charges shall be levied.

- e. In case the cheque presented by the consumer is dishonoured, without prejudice to Licensee's rights to take recourse to such other action as may be available under the relevant law, a service charge of Rs. 150 per cheque shall be levied in addition to delayed payment surcharge
- f. Other charges as stated in schedule of miscellaneous charges under Madhya Pradesh Electricity Regulatory Commission (Recovery of Expenses and Other Charges for Providing Electric line or Plant used for the purpose of Giving Supply) Regulations, 2022 and amendments thereof shall also be applicable.
- g. Existing LT power consumer shall ensure that LT capacitor of proper rating is provided. In this regard, Madhya Pradesh Electricity Supply Code 2021 as amended from time to time may be referred for guidance. It shall be the responsibility of the consumer to ensure that overall average power factor during any month is not less than 0.8 (80%), failing which the consumer shall be liable to pay low power factor surcharge on the entire billed amount. Provided that such surcharge shall be billed on the basis of energy actually consumed during the month. Power factor surcharge shall be billed at the rates given below:

1. **For the consumer whose meter is capable of recording average power factor:**

Power Factor	Percentage Surcharge payable on billed energy charges
Below 80% up to 79%	1%
Below 79% up to 78%	2%
Below 78% up to 77%	3%
Below 77% up to 76%	4%
Below 76% up to 75%	5%
Below 75% up to 74%	6.25%
Below 74% up to 73%	7.50%
Below 73% up to 72%	8.75%
Below 72% up to 71%	10.00%
Below 71%	10.00%

For this purpose, the "average monthly power factor" shall have the same meaning as in Madhya Pradesh Electricity Supply Code, 2021, as amended from time to time

In case of billing or credit of minimum consumption such surcharge shall be billed with respect to energy actually consumed during the month.

2. **For the consumer other than g (1) above:** The consumer shall ensure that LT capacitors of proper rating are provided and are in good working

LT capacitors of proper rating are provided and are in good working condition. In this regard, Madhya Pradesh Electricity Supply Code, 2021 as amended from time to time may be referred for guidance. In case of failure to meet the above criteria, the consumer would be levied a low power factor surcharge of 10% on the entire billed amount against energy charges during the month and would be continued to be billed till such time the consumer meets the above criteria.

In case of billing or credit of minimum consumption such surcharge shall be billed with respect to energy actually consumed during the month.

- h. Levy of power factor surcharge as indicated hereinabove shall be without prejudice to the rights of the Licensee to disconnect the consumer's installation, if steps are not taken to improve the power factor by installing suitable shunt capacitors.
- i. In case of any dispute on applicability of tariff on a particular LT category, the decision of the Commission shall be final.
- j. The tariff does not include any tax, cess or duty, etc. on electrical energy that may be payable at any time in accordance with any law then in force. Such charges, if any, shall also be payable by the consumer in addition to the tariff charges and applicable miscellaneous charges.
- k. **Time of Day (ToD) Rebate/Surcharge:** This rebate/surcharge shall be applicable to consumer categories LV-2: Non-Domestic and LV-4: LT Industrial Consumers having contract demand exceeding 10 kW. Rebate/Surcharge shall be as given below: -
 - (i) Rebate of 20% on normal rate of energy charge shall be applicable for energy consumed during the Solar Hours i.e., during 9 AM to 5 PM (Off-peak period) and;
 - (ii) Surcharge of 20% on normal rate of energy charge shall be applicable for energy consumed during the Peak period i.e., during 6 AM to 9 AM and 5 PM to 10 PM.
- l. **Delayed payment Surcharge for all categories:** Surcharge at the rate of 1 % per month or part thereof on the amount outstanding (including arrears) will be payable if the bills are not paid up to due date subject to a minimum of Rs.5/- per month for total outstanding bill amount up to Rs. 500/- and Rs 10/ per month for amount of bill more than Rs.500/-. The part of a month will be reckoned as full month for the purpose of calculation of delayed payment surcharge. The delayed payment surcharge will not be levied for the period after supply to the

consumer is permanently disconnected. However, for the temporary connection, if any, amount is outstanding after disconnection, Delayed Payment Surcharge at the rate of 1% per month or part thereof shall be applicable as per Madhya Pradesh Electricity Supply Code, 2021 as amended from time to time.

- m. In case of conversion of LT connection into HT connection, it is mandatory on the part of both the consumer and the licensee to get the HT agreement executed before availing supply at HT.
- n. Use of mix loads in one connection: Unless otherwise permitted specifically in the tariff category, the consumer requesting for use of mix loads for different purposes shall be billed for the purpose for which the tariff is higher.
- o. No change in the tariff or the tariff structure including minimum charges for any category of consumer is permitted except with prior written permission from the Commission. Any action taken without such written permission of the Commission shall be treated as null and void and shall also be liable for action under relevant provisions of the Electricity Act, 2003.
- p. All conditions prescribed herein shall be applicable to the consumer notwithstanding if any contrary provisions exist in the agreement entered into by the consumer with the licensee.
- q. If any difficulty arises in giving effect to any of the provisions of this order, the Commission may, by general or special order, direct the Licensees to do or undertake things, which in the opinion of the Commission is necessary or expedient for the purpose of removing the difficulties.

8. Additional conditions for Temporary Supply at LT:

- a. Temporary supply cannot be demanded by a prospective/ existing consumer as a matter of right but will normally be arranged by the licensee when a requisition giving due notice is made. The temporary additional supply to an existing consumer also shall be treated as a separate service and charged subject to following conditions. However, service under Tatkal Scheme shall be made available within 24 hours according to the charges specified in Madhya Pradesh Electricity Regulatory Commission (Recovery of Expenses and other Charges for providing Electric Line or Plant used for the purpose of giving Supply) Regulations, 2022 and amendments thereof.
- b. Fixed Charge and energy charge for temporary supply shall be billed at **1.25** times the normal charges as applicable to relevant category if not specified otherwise specifically.

- c. Estimated bill amount is payable in advance before serving the temporary connection subject to replenishment from time to time and adjustment as per final bill after disconnection. No interest shall be given to consumers for this advance payment.
 - d. The Sanctioned load or connected load in case of connected – load based tariff should not exceed 112 kW / 150 HP. In case of demand – based tariff the contract demand should not exceed 112 kW / 150 HP without any ceiling on connected load.
 - e. The month for the purpose of billing of charges for temporary supply shall mean 30 days from the date of connection. Any period less than 30 days shall be treated as full month for the purpose of billing.
 - f. Connection and disconnection charges and other miscellaneous charges shall be paid separately as specified in Madhya Pradesh Electricity Regulatory Commission (Recovery of Expenses and other Charges for providing Electric Line or Plant used for the purpose of giving Supply) Regulations, 2022 and amendments thereof.
 - g. Power factor incentive/penalty shall be applicable at the same rate as applicable for permanent connection.
9. Wherever, there is contradiction in general terms & conditions and specific terms & conditions given for any particular category, the specific terms and conditions shall prevail for that category

**TARIFF SCHEDULE FOR HIGH TENSION CONSUMERS OF MOHASA-BABAI
DISTRIBUTION LICENSEE AREA, NARMADAPURAM**

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Tariff Schedules
HV – 1 Industrial and Non-Industrial
HV – 2 Public Water Works
HV – 3 Synchronization and start up power for Generators
HV – 4 E- Vehicle / E-Rickshaws Charging Stations
General Terms and Conditions of High-Tension Tariff

Tariff Schedule – HV - 1

INDUSTRIAL AND NON-INDUSTRIAL

Applicability:

The **tariff HV-1.1(Industrial)** shall apply to all HT industrial consumers including Mini Steel Plants (MSP), MSP with rolling mills/ sponge iron plants in the same premises, electro chemical/ electro thermal industry, Ferro alloy industry etc. for power, light and fan etc. which shall mean and include all energy consumed for factory and lighting in the offices, main factory building, stores, canteen, residential colonies of industries, compound lighting, common and ancillary facilities such as Banks, General purpose shops, Water supply, Sewage pumps, Police Stations etc. in the premises of the industrial units and Dairy units where milk is processed (other than chilling, pasteurization etc.) to produce other end products of milk.

The **tariff HV-1.2 (Non-Industrial)** shall apply to establishments like Railway Stations, Offices, Hotels, Hospitals, Institutions etc. (excluding group of consumers) having mixed load for power, light and fan etc. which shall mean and include all energy consumed for lighting in the offices, stores, canteen, compound lighting etc. This shall also cover all other categories of consumers, defined in LT non-domestic category subject to the condition that the HT consumer shall not redistribute/sub-let the energy in any way to other person.

Tariff:

S. No.	Category	Monthly Fixed Charges (Rs. /KVA of billing demand of month)	Energy Charges (Paise/unit)
1.1	Industrial		
	11 KV Supply	267	436
	33 KV Supply	351	436
	132 KV Supply	402	436
1.2	Non-Industrial		
	11 KV Supply	415	436
	33 KV Supply	434	436
	132 KV Supply	460	436

Specific Terms and conditions for HV -1 category:

- Minimum Charges based on Minimum Consumption** for all the above categories shall be on following basis: :

Supply Voltage	Sub-category	Guaranteed annual minimum consumption in units (KWH) per KVA of contract demand
For supply at 33 kV and 11 kV	Contract demand up to 100 kVA	600
	Others	1200
For supply at 132 KV		1800

Note: The method of billing of minimum consumption shall be as given in General Terms and Conditions of High-Tension tariff.

- b. **Time of Day (ToD) Rebate/Surcharge:** This rebate/surcharge shall be applicable as specified in General Terms and Conditions of High-Tension Tariff.
- c. Other terms and conditions shall be as specified under General Terms and Conditions of High-Tension Tariff.

Tariff Schedule – HV - 2

PUBLIC WATER WORKS

Applicability:

The Tariff Category HV-2 shall apply to supply of power to Public Utility Water Supply schemes, sewage treatment plants /sewage pumping plants and for energy used in lighting pump house and dairy (for those dairy units where only extraction of milk and its processing such as chilling, pasteurization etc. is done).

Note: Private water supply scheme, water supply schemes run by institutions for their own use/employees/townships etc. will not fall in this category but billed under the appropriate tariff category to which such institution belongs. In case water supply is being used for two or more different purposes then the highest tariff shall be applicable.

Tariff:

Category	Monthly Fixed Charges (Rs. /KVA of billing demand per month)	Energy Charges (paise per unit)
11 kV Supply	198	436
33 kV Supply	223	436

Specific Terms and conditions for HV -2 category:

- Annual Minimum Charges shall be based on Minimum Consumption** of 720 units (kWh) per kVA of contract demand. The method of billing of minimum consumption shall be as given in General Terms and Conditions of High-Tension tariff.
- Time of Day (ToD) Rebate/Surcharge:** This rebate/surcharge shall be applicable as specified in General Terms and Conditions of High-Tension Tariff.
- Other terms and conditions shall be per the General Terms and Conditions of High-Tension Tariff.

Tariff Schedule – HV - 3

SYNCHRONIZATION AND START UP POWER FOR GENERATORS CONNECTED TO THE GRID

Applicability:

This Tariff shall apply to those generators who are already connected to the grid and seek to avail power for synchronization with the grid. This Tariff category shall also be applicable to the Generator/Co-generation plant from Renewable Sources entitled to draw power exclusively for its own use from the State Distribution Licensee for synchronization of plant with the grid or during shutdown period of its plant or during other emergencies (but not for construction) or for auxiliaries or forced outage.

Tariff:

Category	Energy Charges (paise/unit)
For all Voltage levels of HV category	550

Specific Terms and conditions for HV -3 category:

- The supply for above purpose with the grid shall not exceed 15% of the capacity of the Power Plant. In case of drawl of power above 15% of the capacity of the power plant on any occasion, the excess energy drawn during the billing month shall be billed at the rate of 2 times of the normal energy charges.
- The condition for minimum consumption shall not be applicable to the generators including CPP. Billing shall be done for energy recorded on each occasion of availing supply during the billing month.
- The supply shall not be allowed to the CPP for production purpose for which they may avail stand-by support under the relevant Regulations.
- The synchronization with the grid shall only be made available after commissioning of the plant.
- The generator including CPP shall execute an agreement with the Licensee for meeting the requirement of synchronization/power with the grid incorporating the above terms and conditions.

Tariff Schedule – HV-4

E- VEHICLE / E-RICKSHAWS CHARGING STATIONS

Applicability:

The tariff is applicable exclusively for Electric Vehicle / Electric Rickshaws charging stations. However, tariff for other consumers who use electricity for charging their own Vehicles/Rickshaws shall be the same as applicable for the relevant category of connection from which the Vehicles/Rickshaws is being charged at such premises.

Tariff:

Category	Monthly Fixed Charges (Rs/ kVA of Billing Demand per month)	Energy Charges (paise per unit)
E- Vehicle / E-Rickshaws Charging Stations	86 per kVA of billing demand	436

Specific Terms and conditions for HV -4 category

- (a) The energy charges for E- Vehicle / E- Rickshaws charging stations shall be applicable as below: -
 - (i) **During Solar Hours (9 AM to 5 PM):** Rebate of 20% on normal rate of energy charge shall be applicable on energy consumed during this period and;
 - (ii) **During Non-Solar Hours (for remaining part of Day):** Surcharge of 20% on normal rate of energy charge shall be applicable on energy consumed during this period.
- (b) Other terms and conditions shall be as specified under General Terms and Conditions of High-Tension Tariff.

GENERAL TERMS AND CONDITIONS OF HIGH-TENSION TARIFF

The following terms and conditions shall be applicable to all HT consumer categories subject to specific terms and conditions for that category as mentioned in the tariff schedule of respective category:

- 1.1 The contract demand shall be expressed in whole number only.
- 1.2 **Character of Service:** The character of service shall be as per Madhya Pradesh Electricity Supply Code, 2021 and its amendments.
- 1.3 **Point of Supply:** The point of supply shall be as per provisions of Madhya Pradesh Electricity Supply Code, 2021 and its amendments.
- 1.4 **Determination of Demand:** The **maximum demand** of the supply in each month shall be four times the largest number of kilovolt ampere hours delivered at the point of supply during any continuous 15 minutes during the month as per sliding window principle of measurement of demand.
- 1.5 **Billing demand:** The billing demand for the month shall be the actual maximum kVA demand of the consumer during the month or 90% of the contract demand, whichever is higher. In case power is availed through open access, the billing demand for the month shall be the actual maximum kVA demand during the month excluding the demand availed through open access for the period for which open access is availed or 90% of the contract demand, whichever is higher, subject to clause 3.4 of the M.P. Electricity Supply Code, 2021

The provisions regarding additional charges for excess demand shall be applicable as per clause 1.11 of these conditions.

Note: The billing demand shall be rounded off to the nearest integer number i.e. the fraction of 0.5 or above will be rounded off to next integer figure and the fraction of less than 0.5 shall be ignored.

- 1.6 **Minimum charges shall be billed** as follows:
 1. The consumer shall be billed for annual minimum charges based on minimum consumption (kWh) based on number of units per kVA of contract demand specified for his category, irrespective of whether any energy is consumed or not during the year.
 2. The consumer shall be billed one twelfth of annual minimum consumption (kWh) specified for his category each month in case the actual consumption is less than above mentioned minimum consumption.

3. During the month in which actual cumulative consumption equals or greater than the annual minimum consumption, no further billing of monthly minimum consumption shall be done in subsequent months of the financial year.
4. In the month which cumulative actual or billed monthly consumption of the consumer exceeds the cumulative monthly prorated minimum annual guaranteed consumption and if the consumer was charged in earlier months for tariff minimum difference consumption on account of his actual consumption being less, then such tariff minimum consumption shall be adjusted in the month in which cumulative actual or billed monthly consumption exceeds cumulative monthly prorated minimum annual guaranteed consumption. If such tariff difference consumption does not get fully adjusted in that month, such adjustment shall continue to be done in subsequent months of the financial year. The following example illustrates the procedure for monthly billing of consumption where prorated monthly minimum consumption is 100 kWh based on annual consumption of 1200 kWh.

Month	Actual cumulative consumption (kWh)	Cumulative minimum consumption (kWh)	Higher of 2 and 3 (kWh)	Already billed in the year (kWh)	To be billed in the month = (4-5) (kWh)
1	2	3	4	5	6
April	95	100	100	0	100
May	215	200	215	100	115
June	315	300	315	215	100
July	395	400	400	315	85
August	530	500	530	400	130
September	650	600	650	530	120
October	725	700	725	650	75
November	805	800	805	725	80
December	945	900	945	805	140
January	1045	1000	1045	945	100
February	1135	1100	1135	1045	90
March	1195	1200	1200	1135	65

- 1.7 **Rounding off:** All bills will be rounded off to the nearest rupee i.e. up to 49 paisa shall be ignored and 50 paisa upwards shall be rounded off to next Rupee.

Incentive/ Rebate / penalties

- 1.8 For **advance payment made before** commencement of consumption period for which bill is prepared, an incentive at one twelfth of annual interest rate in percentage applicable on working capital shall be given on the amount (excluding security

deposit), which remains with the Distribution Licensee at the end of billing month. However, such amount shall be credited to the account of the consumer after adjusting any amount payable to the Distribution Licensee .

- 1.9 An incentive for prompt payment @0.25% of the bill amount (excluding electricity duty and other Government levies) shall be given in case the payment is made at least 7 days in advance of the due date of payment where the current month billing amount is equal to or greater than Rs. One lakh. The consumers in arrears shall not be entitled for this incentive.

1.10 Power Factor Penalty

- i. If the average monthly power factor of the consumer falls below 90 percent, the consumer shall be levied a penalty @ 1% (one percent), for each one percent fall in his average monthly power factor below 90 percent, on total amount of bill under the head of “Energy Charges”.
- ii. If the average monthly power factor of the consumer falls below 85 percent, the consumer shall be levied a penalty of 5% (five percent) plus @ 2% (two percent) for each one percent fall in his average monthly power factor below 85 percent, on the total amount of bill under the head of “Energy Charges”. This penalty shall be subject to the condition that overall penalty on account of low power factor does not exceed 35%.
- iii. Should the average monthly power factor fall below 69%, the Licensee reserves the right to disconnect the consumer’s installation till steps are taken to improve the same to the satisfaction of the Licensee. This is, however, without prejudice to the levy of penalty charges for low power factor in the event of supply not being disconnected.
- iv. For this purpose, the “average monthly power factor” shall have the same meaning as in Madhya Pradesh Electricity Supply Code, 2021, as amended from time to time.

Power Factor penalty shall be billed on the basis of energy actually consumed during the month.

- v. Notwithstanding what has been stated above, if the average monthly power factor of a new consumer is found to be less than 89% in any month during the first 6 (six) months from the date of connection, the consumer shall be entitled to a maximum period of six months to improve it to not less than 90% subject to following conditions:

- a. This period of six months shall be reckoned from the month following the month in which the average power factor was found for the first time to be 80% or less.
- b. In all cases, the consumer will be billed the penal charges for low power factor, but in case the consumer maintains the average monthly power factor in subsequent three months (thus in all four months) to not less than 90%, the charges on account of low power factor billed during the said six months period, shall be withdrawn and credited in next monthly bills.
- c. The facility, as mentioned herein, shall be available not more than once to new consumer whose average monthly power factor is 89% or less in any month during 6 months from the date of connection. Thereafter, the charges on account of low average power factor, if found 89% or less, shall be payable as applicable to any other consumer.

1.11 Additional Charges for Excess Demand

- i. The consumer shall at all times restrict their actual maximum demand within the contract demand. In case the actual maximum demand in any month exceeds 105% of the contract demand, the tariffs given in various schedules shall apply to the extent of the 105% of the contract demand only. The consumer shall be charged for excess demand computed as difference of recorded maximum demand and 105% of contract demand on energy charges and fixed charges and while doing so, the other terms and conditions of tariff, if any, shall also be applicable on the said excess demand. The excess demand so computed, if any, in any month shall be charged at the following rates from all consumers except Railway Traction.
- ii. **Energy charges for excess demand:** The consumer shall pay charges @ 1.3 times the tariff for energy charges for consumption corresponding to excess demand in case the maximum demand recorded exceeds 105% of the contract demand.

Example: If a consumer having a contract demand of 200 kVA records a maximum demand of 250 kVA, the billing of energy charges for excess demand of $(250 \text{ kVA} - 210 \text{ kVA}) = 40 \text{ kVA}$ shall be = (total consumption recorded during the month x 40 kVA / maximum recorded demand) x 1.3 x energy charge unit rate.

- iii. **Fixed charges for excess demand:** - These charges shall be billed as per following:

1. Fixed charges for Excess Demand when the recorded maximum demand is up to 115% of the contract demand: - fixed charges for

Excess Demand over and above the 105 % of contract demand shall be charged at 1.3 times the normal fixed charges

- 2. Fixed charges for Excess Demand when the recorded maximum demand exceeds 115% of contract demand:** - In addition to fixed charges in 1 above, recorded demand over and above 15 % of the contract demand shall be charged at 2 times the normal fixed charges

Example for fixed charges billing for excess demand: If the contract demand of a consumer is 100 kVA and the maximum demand recorded in the billing month is 140 kVA, the consumer shall be billed towards fixed charges as under: -

- a. Up to 105 kVA at normal tariff.
- b. Above 105 kVA up to 115 kVA i.e. for 10 kVA at 1.3 times the normal tariff.
- c. Above 115 kVA up to 140 kVA i.e. for 25 kVA at 2 times the normal tariff.

While doing so, other provisions of electricity tariff (such as tariff minimum charge etc.) will also be applicable on aforesaid excess demand.

- iv. The excess demand computed in any month will be charged along with the monthly bill and shall be payable by the consumer.
- v. The billing of excess demand at higher tariff is without prejudice to the Licensee's right to discontinue the supply in accordance with the provisions contained in the Electricity Supply Code, 2021 as amended from time to time.

1.12 Delayed Payment Surcharge: Surcharge at the rate of 1% per month or part thereof on the amount outstanding (including arrears) will be payable if the bills are not paid up to due date. The part of a month will be reckoned as full month for the purpose of calculation of delayed payment surcharge. The delayed payment surcharge will not be applicable after supply to the consumer is permanently disconnected. However, for the temporary connection, if any, amount is outstanding after disconnection, Delayed Payment Surcharge at the rate of 1% per month or part thereof shall be applicable as per Madhya Pradesh Electricity Supply Code, 2021 as amended from time to time.

1.13 Service Charge for Dishonoured Cheques: In case the cheque(s) presented by the consumer are dishonoured, a service charge at the rate of Rs. 1000/- per cheque shall be levied in addition to delayed payment surcharge as per rules. This is without prejudice to the Licensee's rights to take action in accordance with any other applicable law.

1.14 Temporary supply at HT: Temporary supply shall be as defined in the M.P. Electricity Supply Code, 2021 as amended from time to time. If any consumer requires supply for a temporary period, the temporary supply shall be treated as a separate service and charged subject to the following conditions:

- a. Fixed Charges and Energy Charges shall be charged at 1.25 times the normal tariff. The fixed charges shall be recovered for the number of days for which the connection is availed during the month by prorating the monthly fixed charges. Month shall be considered as the number of total days in that calendar month.
- b. The consumer shall ensure minimum consumption (KWH) as applicable to the permanent consumers on pro-rata basis based on number of days as detailed below:

$$\begin{array}{l} \text{Minimum consumption} \\ \text{for additional supply} \\ \text{for temporary period} \end{array} = \frac{\text{Annual minimum consumption as applicable to} \\ \text{permanent supply X No. of days of temporary} \\ \text{connection}}{\text{No. of days in the year}}$$

- c. The billing demand shall be the demand requisitioned by the consumer or the highest monthly maximum demand during the period of supply commencing from the month of connection ending with the billing month, whichever is higher. For example:

Month	Recorded Maximum Demand (kVA)	Billing Demand (kVA)
April	100	100
May	90	100
June	80	100
July	110	110
August	100	110
September	80	110
October	90	110
November	92	110
December	95	110
January	120	120
February	90	120
March	80	120

- d. The consumer shall pay the estimated charges in advance, before serving the Temporary Connection subject to replenishment from time to time and adjustment as per final bill after disconnection. No interest shall be given on such advance payment.
- e. Connection and Disconnection Charges shall also be paid.

- f. In case of existing HT consumer, requires temporary supply for the purpose of addition and/or alteration within the premises of existing HT connection, then the consumer is allowed to avail the same through its existing permanent connection to the extent of its Contract Demand and such consumer shall be billed at applicable tariff for permanent connection. Excess demand, if any, shall be treated as per the provisions in clause 1.11 above.
- g. Power factor incentives/penalties and the condition for Time of Day Surcharge/ rebate shall be applicable at the same rate as for permanent connection.

1.15 Time of Day (ToD) Rebate/Surcharge: This rebate/surcharge shall be applicable to HT consumer categories for which applicability of ToD rebate/surcharge is specifically mentioned in this Order. The rebate/surcharge on energy charges according to the period of consumption during different periods of the day shall be applicable as per following table:

Sr. No.	Peak / Off-peak Period	Rebate/Surcharge on energy charges on energy consumed during the corresponding period
1	Peak hours (6 AM to 9 AM and 5 PM to 10 PM)	Surcharge of 20% on normal rate of energy charge shall be applicable for energy consumed during this period.
2	Off peak /Solar hours (9 AM to 5 PM)	Rebate of 20% on normal rate of energy charge shall be applicable for energy consumed during this period.

Note:

- ToD rebate and surcharge shall not be applicable on Fixed charges.
- The above-mentioned off-peak period and peak period shall also be applicable for the purpose of banking as per the provision of Madhya Pradesh Electricity Regulatory Commission (Methodology for determination of Open Access charges and Banking charges for Green Energy Open Access consumers) Regulations, 2023 and amendments thereof.

Other Terms and Conditions for permanent connections:

- 1.16 The existing 11KV consumer with contract demand exceeding 300 kVA who want to continue to avail supply at 11kV at his request, shall be required to pay additional charge at 5 % on the total amount of Fixed Charges and, Energy Charges billed in the month.

- 1.17 The existing 33KV consumer with contract demand exceeding 10,000 kVA who want to continue to avail supply at 33kV at his request, shall be required to pay additional charge at 3% on the total amount of Fixed Charges and Energy Charges billed in the month.
- 1.18 No metering charges shall be levied.
- 1.19 The tariff does not include any tax or duty, etc. on electrical energy that may be payable at any time in accordance with any law then in force. Such charges, if any, shall be payable by the consumer in addition to the tariff charges.
- 1.20 In case any dispute arises regarding interpretation of this tariff order and/or applicability of this tariff, the decision of the Commission will be final and binding.
- 1.21 No changes in the tariff or the tariff structure including minimum charges for any category of consumer are permitted except with prior written permission of the Commission. Any order without such written permission of the Commission will be treated as null and void and also shall be liable for action under relevant provisions of the Electricity Act, 2003.
- 1.22 In case a consumer, at his request, avails supply at a voltage higher than the standard supply voltage as specified under relevant category, he shall be billed at the rates applicable for actually availed supply voltage and no extra charges shall be levied on account of higher voltage.
- 1.23 All consumers to whom fixed charges are applicable are required to pay fixed charges in each month irrespective of whether any energy is consumed or not.
- 1.24 If any difficulty arises in giving effect to any of the provisions of this order, the Commission may, by general or special order, direct the Licensees to do or undertake things, which in the opinion of the Commission is necessary or expedient for the purpose of removing the difficulties.
- 1.25 All conditions prescribed herein shall be applicable notwithstanding if any contrary provisions, exist in the agreement entered into by the consumer with the licensee.
- 1.26 Wherever, there is contradiction in general terms & conditions and specific terms & conditions given for any particular category, the specific terms and conditions shall prevail for that category.
- 1.27 In case any dispute arises regarding interpretation of this tariff order and/or applicability of this tariff, the decision of the Commission shall be final and binding.

MYT Petition Format

Annexure-I - MYT formats for FY 2023-27

NAME OF DISTRIBUTION LICENSEE: Mohasa Babai Industrial Area, Narmadapuram, MPIDC

INDEX OF ARR & TARIFF FILING FORMATS FOR DISTRIBUTION AND RETAIL SUPPLY LICENSEES

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14	Sheet	F1c	Intra State Transmission (MPTRANSCO) Charges
15	Sheet	F1d	Intra State Inter Discom UI details
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17	Sheet	F1f	SLDC Charges
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22	Sheet	F2b(i)	Commissioning / Capitalisation Plan - Master
23	Sheet	F2b(ii)	Year-wise Capital Expenditure
24	Sheet	F2b(iii)	Financing of capitalised works
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26	Sheet	F2d	Details of Expenses Capitalised
27	Sheet	F2e	Contribution Grants & subsidies towards Capital assets
28	Sheet	F3	Interest & Finance charges
29	Sheet	F3a	Calculation of weighted average rate of interest on actual loans
30	Sheet	F4	Working Capital Requirements
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33	Sheet	F7	Administration & General Expenses
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57	Sheet	P3	Abstract of outages due to tripping in HT feeders
58	Sheet	P4	Failure of Transformers
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62	Sheet	P8	Release of Customer bills
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64	Sheet	P10	Consumer Complaint

Instructions for the Utility:

- Electronic copy in the form of CD/ Floppy Disc shall also be furnished
- These formats are indicative in nature and the utility may align the line items to its chart of accounts

PY Previous Year
CY Current Year
MYT Period The Tariff Period from FY 2022-23 to 2026-27

NAME OF DISTRIBUTION LICENSEE: Mohasa Babai Industrial Area, Narmadapuram, MPIDC

CHECKLIST OF ARR & TARIFF FILING FORMATS FOR DISTRIBUTION AND RETAIL SUPPLY LICENSEES

	Financial Formats			Tick
1	Sheet	S1	Statement of Profit & Loss	Submitted
2	Sheet	S2	Balance Sheet	At true up
3	Sheet	S3	Cash Flow Statement	At true up
4	Sheet	S4	Share Capital and Reserves & Surplus	At true up
5	Sheet	S5	Current Assets and Liabilities	At true up
6	Sheet	S6	Financial Investments	At true up
7	Sheet	S7	Deferred Tax Asset/Liability	At true up
8	Sheet	S8	Other Long Term Liability	At true up
9	Sheet	S9	Long Term Loan & Advances	At true up
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9	Sheet	A1	Aggregate Revenue Requirement	Submitted
10	Sheet	F1	Power Purchase cost	NA
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17	Sheet	F2	Gross Fixed Assets	Submitted
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24	Sheet	F2c	Capital Works in Progress - Summary Statement	Submitted
25	Sheet	F2d	Details of Expenses Capitalised	NA
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33	Sheet	F8	Return on Equity	Submitted
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35	Sheet	F10	Extraordinary Items	NA
36	Sheet	F11	Net Prior Period Expenses/Income	NA
37	Sheet	F12	Other expenses	NA
38	Sheet	F13	Income Tax Provisions	NA
39	Sheet	F14	Other income	NA
40	Sheet	F14a	Income from Miscellaneous Charges from consumers	Submitted
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57	Sheet	P5	Major system disturbances	At true up
58	Sheet	P6	Electrical Accidents	At true up
59	Sheet	P7	Peak Demand	At true up
60	Sheet	P8	Release of Customer bills	At true up
61	Sheet	P9	Status of unauthorised connections	At true up
62	Sheet	P10	Consumer Complaint	At true up

Instructions for the Utility:

- Electronic copy in the form of CD/ Floppy Disc shall also be furnished
- These formats are indicative in nature and the utility may align the line items to its chart of accounts

PY Previous Year
CY Current Year
MYT Period The Tariff Period from FY 2022-23 to 2026-27

[illegible]

Balance Sheet

Form No: S2

All figures in Rs Crores

Balance Sheet		Total Assets							
Particulars			PY	CY	MYT 2022-23 to 2026-27				
		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
I	EQUITY AND LIABILITIES								
	(1) Shareholders' funds								
	(a) Share capital								
	(b) Reserves and surplus								
	(c) Money received against share warrants								
	(2) Share application money pending allotment								
	(3) Non-current liabilities								
	(a) Long-term borrowings								
	(b) Deferred tax liabilities (Net)								
	(c) Other Long term liabilities								
	(d) Long-term provisions								
	(4) Current liabilities								
	(a) Short-term borrowings								
	(b) Trade payables								
	(c) Other current liabilities								
	(d) Short-term provisions								
	TOTAL								
II.	ASSETS								
	(1)Non-current assets								
	(a) Fixed assets								
	(i) Tangible assets								
	Gross Block (Net of assets not in use)								
	less: Accumulated Depreciation								
	Net Block								
	(ii) Intangible assets								
	Gross Block								
	less: Accumulated Amortization								
	Net Block								
	(iii) Capital work-in-progress								
	(iv) Intangible assets under development								
	(b) Non-current investments								
	(c) Deferred tax assets (net)								
	(d) Long-term loans and advances given by Utility								
	(e) Other non-current assets								
	(2) Current assets								
	(a) Current investments								
	(b) Inventories								
	(c) Trade receivables								
	(d) Cash and cash equivalents								
	(e) Short-term loans and advances								
	(f) Other current assets								
	TOTAL								

Cash Flow Statement		Name of Distribution Licensee		Form No: S3						
				All figures in Rs Crores						
		Particulars	FY 20	PY FY 21	CY FY 22	MYT 2022-23 to 2026-27				
						FY 23	FY 24	FY 25	FY 26	FY 27
I		Net Funds from Operations:								
1		A. Net Funds from Earnings:								
		Profit before Tax								
		Less:								
		Subsidy and Grants								
		Income Tax payment during the year								
		Total of A								
		B. ADD: Debits to Revenue Account not requiring Cash Outflow:								
		(i) Depreciation								
		(ii) Amortisation of Deferred Cost								
		(iii) Amortisation of Intangible Assets								
		(iv) Investment Allowance Reserve								
		(v) Others, if any.								
		Total of B								
		C.LESS: Credits to Revenue Account not involving Cash Receipts:								
		(i) Depreciation								
		(ii)								
		Total of C								
		Net Funds from Earnings (A+B-C)								
2		Contributions, Grants and Subsidies towards Cost of Capital Assets								
3		Security Deposit from consumers								
4		Proceeds from disposal of Fixed Assets								
5		Total Funds from Operations (1+2+3+4)								
6		Net Increase/(Decrease) in Working Capital:								
		A. Increase/(Decrease) in Current Assets:								
		a) Inventories								
		b) Receivables against sale of power								
		c) Loans and Advances								
		d) Sundry Receivables								
		Total of A								
		B. Increase/(Decrease) in Current Liabilities:								
		a) Borrowings for working capital								
		b) Other Current liabilities - Power purchase								
		- Others								
		Total of B								
		Net Increase/(Decrease) in Working Capital (A - B)								
7		Net Funds from Operations before Subsidies & Grants (5-6)								
8		Receipts from Revenue Subsidies and Grants								
Total I		Net Funds from Operations including Subsidies & Grants (7+8)								
II		Net Increase/(Decrease) in Capital Liabilities:								
		A. Fresh Borrowings:								
		(a) State Loans								
		(b) Foreign currency Loans/Credits								
		(c) Other Borrowings								
		Total of A								
		B. Repayments:								
		Repayment of Principal								
		(a) State Loans								
		(b) Foreign currency Loans/Credits								
		(c) Other Borrowings								
		Total of B								
Total II		Net Increase/(Decrease) in Capital Liabilities (A - B)								
III		Increase/(Decrease) in Equity Capital								
IV		Total Funds available for Capital Expenditure (I+II+III)								
V		Funds Utilised on Capital Expenditure:								
		(a) On Projects								
		(b) Released Assets reissued to works								
		(c) Intangible Assets								
		(d) Deferred Costs								
		Total of V								
VI		Net Increase/(Decrease) in Investments								
VII		Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)								
VIII		Add: Opening Cash & Bank balances								
IX		Closing Cash & Bank Balances (VII+VIII)								

Name of Distribution Licensee

Share Capital and Reserves & Surplus

Form No: S4

All figures in Rs Cr

Sl.No.	Description of capital	Account Code	Balance at the beginning of the year	Appropriation during the year	Withdrawals/ Allotment during the year	Balance at the end of the year
			1	2	3	4
A	SHARE CAPITAL					
	Equity Capital					
B	RESERVES & SURPLUS					
	RESERVES					
	General Reserve					
	Capital Reserve					
	a) Capital contributions from consumers					
	b) Capital subsidies / grants					
	c) Any other Capital Reserve					
	Other reserves					
	Sub-total of Reserves					
	SURPLUS					
	Surplus (including debit balance of P&L)					
	Sub-total of Surplus					
	Total Reserves & Surplus					
C	Money received against share warrants					
D	Share Application money pending allotment					

Note:- Information to be provided for each year from FY 2019-20 to FY 2026-27

ores

Current Assets & Liabilities Form No: S5

Current Assets & Liabilities Form No: S5

Current Assets & Liabilities Form No: S5
 All figures in Rs Crores

[illegible]

Name of Distribution Licensee:

Financial Investments

Form No: S6

All figures in Rs Crores

[illegible]

Name of Distribution Licensee	
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Deferred Tax Asset/Liability **Form No: S7**

Deferred Tax Asset/Liability **Form No: S7**

All figures in Rs Crores

[illegible]

Name of Distribution Licensee	
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Other Long Term Liability

Form No: S8

Other Long Term Liability

Form No: S8

All figures in Rs Crores

[illegible]

Name of Distribution Licensee	
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Long Term Loan & Advances

Form No: S9

All figures in Rs Crores

[illegible]

Aggregate Revenue Requirement for Distribution and Retail Sale		All figures in Rs Crores					
Particulars		FY 20	PY FY 21	CY FY 22	MYT 2022-23 to 2026-27		
					FY 23	FY 26	FY 27
A	Expenditure						
	Power Purchase expenses, including Inter-State and Intra-State Transmission charges and wheeling charges payable to any other Distribution Licensee					81.81	216.07
	Aggregate Revenue Requirement of Wheeling Activity						
	Aggregate Revenue Requirement of Retail Sale Activity						
	B Less						
	Income from Additional Surcharge						
	Income from Cross Subsidy Surcharge						
	Total Aggregate Revenue Requirement for Distribution and Retail Sale (A-B)					81.81	216.07

Aggregate Revenue Requirement for Expenses related to Purchase of power - I		All figures in Rs Crores					
Particulars		FY 20	PY FY 21	CY FY 22	MYT 2022-23 to 2026-27		
					FY 23	FY 26	FY 27
	Power Purchase or Energy Available (MU)					183.40	487.78
	Sale of Power (MU)					174.33	471.34
	Loss %					4.94%	3.37%
	Expenditure						
	Cost of power purchase, including T&D losses					74.83	199.02
	Inter-State Transmission charges						
	Intra-state Transmission (MP Transco) charges					6.95	16.98
	Wheeling charges payable to other distribution licensee						
	SLDC fees and charges					0.029	0.071
	Any other expenses*					0.00	0.00
	Total expenditure on power purchase					81.81	216.07

Aggregate Revenue Requirement For Wheeling activity - II		All figures in Rs Crores					
Particulars		FY 20	PY FY 21	CY FY 22	MYT 2022-23 to 2026-27		
					FY 23	FY 26	FY 27
A	Expenditure					8.65	12.15
	R&M Expense					0.71	1.15
	Employee Expenses					3.55	3.76
	A&G Expense					1.54	2.43
	Depreciation					1.25	2.01
	Interest & Finance Charges on project loans					0.89	1.47
	Interest and Finance Charges on working capital loans					0.02	0.17
	Lease Rental					0.00	0.00
	Any other expenses*						
	Return on Equity					0.68	1.16
B	Less:					0.19	0.19
	Other Income (inclusive of income from wheeling charges)					0.19	0.19
	Annual Revenue Requirement (A-B)					8.46	11.95

Aggregate Revenue Requirement For Retail Sale activity - III		All figures in Rs Crores					
Particulars		FY 20	PY FY 21	CY FY 22	MYT 2022-23 to 2026-27		
					FY 23	FY 26	FY 27
A	Expenditure					3.20	5.33
	R&M Expense					0.31	0.49
	Employee Expenses					1.52	1.61
	A&G Expense					0.66	1.04
	Depreciation					0.07	0.11
	Interest & Finance Charges on project loans					0.05	0.08
	Interest and Finance Charges on working capital loans					0.17	1.51
	Interest and Finance Charges on Consumer Security Deposit					0.33	0.34
	Bad and Doubtful debts						
	Any other expenses*					0.02	0.02
	Return on Equity					0.08	0.13
B	Less					0.08	0.08
	Other Income					0.08	0.08
	Income from other business allocated to Licensed business						
	Annual Revenue Requirement (A-B)					3.12	5.25

Name of Distribution Licensee: Mohasa Babai Industrial Area, Narmadapuram, MPIDC (Bhopal)																		Form No: F1	
Power Purchase cost																		Amount in Rs. Crore	
Sl No	Source	Plant Capacity (MW)	MPIDC's Share in %	MPIDC's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Total Capacity Charges Rs Crs	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	Dis - Incentive/ Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges in Rs Crs	Total Other Charges per unit (Rs per unit)	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
I	Cental Generating Stations																		
	1 NTPC-Korba																		
	2 NTPC-Korba III																		
	3 NTPC-Vindyachal I																		
	4 NTPC-Vindyachal II																		
	5 NTPC-Vindyachal III																		
	6 NTPC-Vindyachal IV																		
	7 NTPC-Vindyachal V Unit 1																		
	8 NTPC-Sipat I																		
	9 NTPC-Sipat II																		
	10 NTPC-Mouda I																		
	11 NTPC-Mouda II Unit 1																		
	12 NTPC-Kawas GPP																		
	13 NTPC-Gandhar GPP																		
	14 NTPC-Auriya GPP																		
	15 NTPC-Dadri GPP																		
	16 NTPC-Anta GPP																		
	17 NTPC-Kahalgaoon 2																		
	18 KAPP-Kakrapar																		
	19 TAPP-Tarapur																		
	20 RAPP-Rawatbhatta																		
	21 NAPP-Narora																		
	22 NTPC-Solapur STPS Phase-1																		
	23 NTPC-Gadarwara STPS Unit-1																		
	24 NTPC-Gadarwara STPS Unit-2																		
	25 NTPC-Lara STPS Unit I																		
	26 NTPC-Lara STPS Unit II																		
	27 NTPC-Unchahar I																		
	28 NTPC-Unchahar II																		
	29 NTPC-Unchahar III																		
	30 NTPC-Unchahar IV																		
	31 NTPC-Rihand I																		
	32 NTPC-Rihand II																		
	33 NTPC-Rihand III																		
	34 NTPC NCTP-Dadri II																		
	35 NTPC-Singrauli																		
	36 NTPC IGPS I Jhajjar																		
	37 NTPC Khargone STPS Unit I																		
	38 NTPC Khargone STPS Unit II																		
	CGS-Total																		
II	State Generating Stations																		
	1 Amarkantak TPS Ph-III																		
	2 Satpura TPS Ph-IV																		
	3 SGTPS Ph-I & II																		
	4 SGTPS Ph-III																		
	5 Shri Singaji STPS Ph-I																		
	6 Shri Singaji STPS Ph-II, Unit-1																		
	SGS-Total																		
III	JV Hydel & Other Hydel																		
	1 NHDC Indirasagar HPS																		
	2 NHDC Omkareshwar HPS																		
	3 Sardar Sarovar HPS																		
	4 Rihand HPS																		
	5 Matatila HPS																		
	6 SJVN Rampur HPS																		

Not Applicable

Name of Distribution Licensee: Mohasa Babai Industrial Area, Narmadapuram, MPIDC (Bhopal)																			Form No: F1			
Power Purchase cost																			Amount in Rs. Crore			
SI No	Source	Plant Capacity (MW)	MPIDC's Share in %	MPIDC's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	Dis - Incentive/ Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges in Rs Crs	Total Other Charges per unit (Rs per unit)	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)			
7	SJVN Jhakri HPS																					
8	Tehri HPS																					
9	Koteswar HPP																					
10	Parbati III																					
11	NHPC Chamera II																					
12	NHPC Chamera III																					
13	NHPC Dulhasti																					
14	NHPC Dhauliganga																					
15	NHPC Sewa II																					
16	NHPC Uri II																					
17	NHPC Kishanganga																					
18	NTPC Koldam HPP I																					
19	NTPC Singrauli Small HPP																					
20	MTOA from RVPNL																					
JV Hydel & Other Hydel-Total																						
IV	IPPs																					
1	Jaypee Bina Power																					
2	Lanco Amarkantak TPS Unit 1																					
3	Reliance UMPP, Sasan																					
4	Jaiprakash Power STPS, Nigri																					
5	MB Power STPS																					
6	Jhabua Power STPS Unit 1																					
IPPs-Total																						
V	Renewables																					
1	Solar*																					
2	Other Mini Micro*																					
3	Other than Solar & Mini Micro*																					
Renewables Total																						
A	Grand Total (I+II+III+IV+V)																					
B	Total Inter-State transmission losses																					
C	Total energy input to MP system (A-B)																					

Not Applicable

Not Applicable

This information is to be provided for FY 2018-19 to FY 2020-21 (Actual) FY 2021-22 (estimated) and FY 2022-23 to FY 2026-27 (Projected)

This form must be accompanied by details of relevant CERC Orders and bills raised by the generating company on MP Tradeco/Discoms

Please add the new generating stations at appropriate place in the table above

*Plant wise details to be submitted

[illegible]

[illegible]

[illegible]

	Particulars	Notation / Calculation	FY 20		FY 21		FY 22		FY 23		FY 26		FY 27	
			%	MU	%	MU	%	MU	%	MU	%	MU	%	MU
1	Energy Sales													
	a) LT Sales	A1									1%	1.67	0%	2.22
	b) HT Sales at 11kV	A2									1%	2.05	1%	2.50
	c) HT Sales at 33kV	A3									58%	100.7	20%	94.8
	c) EHT Sales	A4									40%	69.90	79%	371.80
	Total Energy Sales	A										174.3		471.3
2	Distribution Losses													
	a) Distribution losses at 33kV level	B1												
	b) Distribution Losses in HT i.e. at 11kV + 33kV combined	B2												
	c) Distribution losses in HT 11kV and LT system combined	B3												
	Total Distribution Losses %	B										4.00		3.50
3	Energy requirement at T-D boundary													
	a) 11kV and LT energy requirement combined	$C1 = (A1+A2)/(1-B)$												
	c) HT 33kV energy requirement	$C2 = A3/(1-B1)$												
	Total energy requirement at T-D boundary	C = C1 + C2										108.6		103.0
4	Intra-State Transmission Losses %	D										2.74		2.73
5	Energy requirement of EHT consumers	$E = A4/(1-D)$										71.82		381.95
6	Energy Requirement of Distribution system consumers after grossing up for Intra-State Transmission losses	$F = C/(1-D)$										111.6		105.8
7	Energy Requirement of Distribution Licensee	G = E + F										183.4		487.8
8	Inter-State Transmission Losses in MU	H										-		-
9	Total Energy requirement	I = G + H										183.4		487.8
10	Total Energy available													
	From MPPMCL	J1										183.4		487.8
	From Other Sources	J2												
	Total Energy Available	J										183.4		487.8
11	Surplus / (Deficit)	J - I										-		-

NA

licensee: Mohasa Babai Industrial Area, Narmadapuram, MPIDC (Bhopal)

Intra State Transmission (MPTRANSCO) Charges

Form No: F1c

	Year	Contracted Capacity (MW)	Monthly Transmission Charge (Rs/MW)	Total charges (Rs.Crs.)
1	FY 20	NA	NA	NA
2	FY 21			
3	FY 22			
4	FY 23			
5	FY 24			
6	FY 25			
7	FY 26	40.62	142583	6.95
8	FY 27	99.23	142583	16.98

Wheeling Charges Payable to Other Distribution Licensee

SL.No.	Year	Contracted Capacity (MW)	Monthly Wheeling Charge (Rs/kW)	Total charges (Rs.Crs.)
1	FY 20	NA	NA	NA
2	FY 21			
3	FY 22			
4	FY 23			
5	FY 24			
6	FY 25			
7	FY 26			
8	FY 27			

Name of Distribution Licensee: Mohasa Babai Industrial Area, Narmadapuram, MPIDC (Bhopal)

Name of Distribution Licensee: Molkasa Dairy Industries (Pvt.) Limited, Narmadaapuram, MHDC (Ghopat)		Form No: F1d
Intra-state Inter Discom UI Charges details		

Form No: F1d

FY 20

Month	Overdrawals during								Underdrawals		Total Receivable	Total UI charges	Total Additional	Net Receivable/
	Below 49.20			Below 49.50 and upto 49.20			49.50-50.20							
	MU	UI Charge	Additional UI Charge	MU	UI Charge	Additional UI Charge	MU	UI Charge	MU	UI Charge	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)
April	NA													
May														
June														
July														
August														
September														
October														
November														
December														
January														
February														
March														
Total for the year														

Previous Year FY 21	
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Month	Overdrawals during									Underdrawals		Total	Total UI	Total	Net
	Below 49.20			Below 49.50 and upto 49.20			49.50-50.20					Receivable	charges	Additional	Receivable/
	MU	UI Charge	Additional UI Charge	MU	UI Charge	Additional UI Charge	MU	UI Charge	MU	UI Charge	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	
April	NA														
May															
June															
July															
August															
September															
October															
November															
December															
January															
February															
March															
Total for the year															

Current Year FY 22	
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Month	Overdrawals during								Underdrawals		Total	Total UI	Total	Net
	Below 49.20			Below 49.50 and upto 49.20			49.50-50.20				Receivable	charges	Additional	Receivable/
	MU	UI Charge	Additional UI Charge	MU	UI Charge	Additional UI Charge	MU	UI Charge	MU	UI Charge	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)
April	NA													
May														
June														
July														
August														
September														

of Distribution Licensee: Mohasa Babai Industrial Area, Narmadapuram, MPIDC (Bhopal)

Inter State Transmission Charges																Form No: F1e
Month	FY 20		FY 21		FY 22 (Actual Upto available)		FY 23		FY 24		FY 25		FY 26		FY 27	
	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)
April	NOT APPLICABLE															
May																
June																
July																
August																
September																
October																
November																
December																
January																
February																
March																
Total																

For justification of the claims, the relevant CERC Order and the bills raised by CTU must be enclosed

Licensee: Mohasa Babai Industrial Area, Narmadapuram, MPIDC (Bhopal)

SLDC Charges

Form No: F1f

Amount in Rs. Crore

Sl.No.	Year	Contracted Capacity (MW)	Monthly SLDC Charge (Rs/MW)	Total charges (Rs.Crs.)
1	FY 20	NA	NA	NA
2	FY 21			
3	FY 22			
4	FY 23			
5	FY 24			
6	FY 25			
7	FY 26	40.62	7189.201	0.0292
8	FY 27	99.23	7189.201	0.0713

tribution Licensee:Mohasa Babai Industrial Area, Narmadapuram, MPIDC (Bhopal)

Gross Fixed Assets

Wheeling Activity														
			Year 2023-24			Year 2024-25			Year 2025-26			Year 2026-27		
SLNo	Particulars	Account Code*	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year
1	Land & Land rights													
	Building and Civil Works													
2	SS1		0.00	0.00	0.34	0.00	0.00	0.34	0.00	0.00	0.34	0.00	0.00	0.34
	SS2		0.00	0.00	0.81	0.00	0.00	0.81	0.00	0.00	0.81	0.00	0.00	0.81
	SS3		0.00	0.00	0.81	0.00	0.00	0.81	0.00	0.00	0.81	0.00	0.00	0.81
	SS4		0.00	0.00	0.34	0.00	0.00	0.34	0.00	0.00	0.34	0.00	0.00	0.34
	Sub-Total													
	Total				2.31			2.31			2.31			2.31
3	Hydraulic Works													
4	Other Civil Works													
5	Plant & Machinery													
	Power Transformers and kiosks(04 Nos.)		0.00	0.00	1.05	0.00	0.00	1.05	0.00	0.00	1.05	0.00	0.00	1.05
	Distribution transformers and kiosks(29 Nos.)		0.00	0.00	0.56	0.00	0.00	0.56	0.00	0.00	0.56	0.00	0.00	0.56
	Other substation apparatus		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Switchgears, Control gear & Protection		0.00	0.00	1.25	0.00	0.00	1.25	0.00	0.00	1.25	0.00	0.00	1.25
	Batteries		0.00	0.00	0.01	0.00	0.00	0.01	0.00	0.00	0.01	0.00	0.00	0.01
	Others		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total													
	Total				2.87			2.87			2.87			2.87
6	Line Cable Networks etc.													
	Overhead lines upto 11kV & 33KV		0.00	0.00	13.61	0.00	0.00	13.61	0.00	0.00	13.61	0.00	0.00	13.61
	Underground cables upto 11kV		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	LT lines, service connections, etc.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Others		0.60	0.00	0.78	0.60	0.00	1.38	12.60	0.00	13.98	12.60	0.00	26.58
	Sub-Total													
	Total				14.38			14.98			27.58			40.18
7	Communication equipment													
8	Vehicles													
9	Furniture & fixtures		0.0000	0.0000	0.0052	0.0000	0.0000	0.0052	0.0000	0.0000	0.0052	0.0000	0.0000	0.0052
10	Office Equipments		0.0000	0.0000	0.1800	0.0000	0.0000	0.1800	0.0000	0.0000	0.1800	0.0000	0.0000	0.1800
11	Assets of Partnership projects etc. (included in above heads)													
12	Assets taken over & pending final valuation													
13	Any other items													
14	Total (1 to 14)				19.75			20.35			32.95			45.55

Retail Supply Activity			PY			PY			PY			PY		
SLNo	Particulars	Account Code	Approved in MYT/Tariff Order			Approved in MYT/Tariff Order			Approved in MYT/Tariff Order			Approved in MYT/Tariff Order		
			Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year
1	Land & Land rights													
2	Building and Civil Works													
	Others 1													
	Others 2													
	Others 3													
	Sub-Total													
3	Other Civil Works													
4	Communication equipment													
5	Meters, including metering equipment													
6	Vehicles													
7	Furniture & fixtures													
8	Office Equipments													
9	Any other items													
	Total (1 to 9)													

Note: * Account Code must be provided, otherwise, the item shall not be considered
For Assets not in use, the details should be provided as per form F2f

Depreciation and provision for depreciation

Form F2a

Amount in Rs. Crore

Note: * Account Code must be provided, otherwise, the item shall not be considered "Withdrawals" must also include depreciation on assets not in use

Retail Sale Activity

[illegible]

2	Building and Civil Works																
	Others 1																
	Others 2																
	Others 3																
	Sub-Total																
3	Other Civil Works																
4	Communication equipment																
5	Meters, including metering equipment																
6	Vehicles																
7	Furniture & fixtures																
8	Office Equipments																
9	Any other items																
10	Total (1 to 9)																
11	Depreciation capitalised																
12	Net Depreciation (10-11)																
14	Total Dep (wheeling + supply)						0.48			0.52			1.32			2.12	

Note: * Account Code must be provided, otherwise, the item shall not be considered
"Withdrawals" must also include depreciation on assets not in use

		Amount in Rs. Crore																	
SL.No	Particulars	Account Code*	Useful life (years)	Depreciation rate %	1981-1990			1991-2000			2001-2010			2011-2020			2020-2021		
					Additions to GFA	Assets retired	Closing Balance of GFA at end of FY 1990	Additions to GFA	Assets retired	Closing Balance of GFA at end of FY 2000	Additions to GFA	Assets retired	Closing Balance of GFA at end of FY 2010	Additions to GFA	Assets retired	Closing Balance of GFA at end of FY 2020	Additions to GFA	Assets retired	Closing Balance of GFA at end of FY 2021
1	Land & Land rights																		
2	Building and Civil Works																		
	Others 1																		
	Others 2																		
	Others 3																		
	Sub-Total																		
3	Hydraulic Works																		
4	Other Civil Works																		
5	Plant & Machinery																		
	Power Transformers and kiosks																		
	Distribution transformers and kiosks																		
	Other substation apparatus																		
	Switchgears, Control gear & Protection																		
	Batteries																		
	Others																		
	Sub-Total																		
	Total																		
6	Line Cable Networks etc.																		
	Overhead lines upto 11kV																		
	Underground cables upto 11kV																		
	LT lines, service connections, etc.																		
	Metering equipment																		
	Others																		
	Sub-Total																		
	Total																		
7	Communication equipment																		
8	Meters																		
9	Vehicles																		
10	Furniture & fixtures																		
11	Office Equipments																		
12	Assets of Partnership projects etc. (included in above heads)																		
14	Assets taken over & pending final valuation																		
15	Any other items																		
16	Total (1 to 15 excluding 12)																		

Not Applicable

Name of Distribution Licensee: Mohasa Babai Industrial Area, Narmadapuram, MPIDC (Bhopal)

Reconciliation of capitalisation claimed vis-à-vis books

(Amount in Rs. Crore)

S. No.	Particulars	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
1	Opening Gross Block as per IND AS	NA				
2	Add/Less: Adjustments*					
3	Opening Gross Block as per IGAAP					
4	Closing Gross Block as per IND AS					
5	Add/Less: Adjustments*					
6	Closing Gross Block as per IGAAP					
7	Total Additions as per books					
8	Less: Exclusions (items not allowable / not claimed)					
9	Net Additional Capital Expenditure Claimed (on accrual basis)					
10	Less: Un-discharged Liabilities (as per IGAAP)					
11	Add: Discharges of un-discharged liabilities, corresponding to admitted assets/works (as per IGAAP)					
12	Net Additional Capital Expenditure Claimed (on cash basis)					

Note: (1) Form is to be certified by the Auditor and Certificate issued as per the guidelines prescribed by their governing body. (2) Reason for exclusion of any expenditure shall be given in Clear terms. *Break-up to be specified.

For wheeling activity

Project Details		Whether the scheme is part of approved Business Plan** (YES/NO)	Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Total capital expenditure approved by MPERC (Rs. Crs.)	SOURCE OF FINANCING FOR SCHEME										Capital Subsidies / grants component	Consumer Contribution component
Name of scheme	Nature of Project (Select appropriate code from below)					Equity component		Debt Component									
						Internal Accrual (from free reserves and surplus)	Equity infused	Loan amount (Rs. Crs.)			Loan source						
Loan-1	Loan -2	Loan -3	Loan -1	Loan -2	Loan -3												
On-going schemes																	
A	Prior to FY 2021-22																
B	Starting from FY 2021-22																

For Retail Sale activity

For Retail Sale activity																
Project Details						Total capital expenditure approved by MPERC (Rs. Crs.)	SOURCE OF FINANCING FOR CURRENT YEARS CAPEX									
Name of scheme	Nature of Project (Select appropriate code from below)	Whether the scheme is part of approved Business Plan** (YES/NO)	Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Equity component		Debt Component						Capital Subsidies / grants component	Consumer Contribution component		
					Internal Accrual (from free reserves and surplus)		Equity infused	Loan amount (Rs. Crs.)			Loan source					
Loan-1	Loan -2	Loan -3	Loan -1	Loan -2		Loan -3										
On-going schemes																
A	Prior to FY 2021-22															
B	Starting from FY 2021-22															
					</											

:- Information to be provided for FY 2019-20 to FY 2026-27 for all schemes either spilling into the period FY 2021-22 to FY 2026-27 or starting during FY 2021-22 to FY 2026-27

* Only as per the approved Business Plan

** Support with appropriate paper work i.e. Detailed Project Reports and other documents, as necessary

Codes for selecting Nature of work

1.1 - New works, capacity building

1.2 - Augmentation works, capacity building

1.3 - Additional works, capacity building

2.1 - New works, System Strengthening

2.2 - Augmentation works, System Strengthening

2.3 - Additional works, System Strengthening

3.1 - New works, Voltage Improvement

3.2 - Augmentation works, Voltage Improvement

3.3 - Additional works, Voltage Improvement

4.1 - New works, Loss Reduction

4.2 - Augmentation works, Loss Reduction

4.3 - Additional works, Loss Reduction

5.1 - New works, Consumer service

5.2 - Augmentation works, Consumer service

5.3 - Additional works, Consumer service

6.1 - New works, Reliability of Supply

6.2 - Augmentation works, Reliability of Supply

6.3 - Additional works, Reliability of Supply

7 - New works, Replacement of Equipments

For wheeling activity

Amount in Rs. Crore

Project Details			Capitalisation schedule							
Name of scheme	Nature of Project (Select appropriate code from below)	Whether the scheme is part of approved Business Plan** (YES/NO)	As at 31.03.2019	FY 20	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
On-going schemes										
A	Prior to FY 2021-22									
B	Starting from FY 2021-22									

For Retail Sale activity

Project Details			Capitalisation schedule							
Name of scheme	Nature of Project (Select appropriate code from below)	Whether the scheme is part of approved Business Plan** (YES/NO)	As at 31.03.2019	FY 20	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
On-going schemes										
A	Prior to FY 2021-22									
B	Starting from FY 2021-22									

Note:- Information to be provided for FY 2019-20 to FY 2026-27 for all schemes either spilling into the period FY 2021-22 to FY 2026-27 or starting during FY 2021-22 to FY 2026-27

All schemes should necessarily be in the same serial order

* Only as per the approved Business Plan

** Support with appropriate paper work i.e. Electrical Inspector Certificate, as necessary

Codes for selecting Nature of work

- 1.1 - New works, capacity building
- 1.2 - Augmentation works, capacity building
- 1.3 - Additional works, capacity building
- 2.1 - New works, System Strengthening
- 2.2 - Augmentation works, System Strengthening
- 2.3 - Additional works, System Strengthening
- 3.1 - New works, Voltage Improvement
- 3.2 - Augmentation works, Voltage Improvement
- 3.3 - Additional works, Voltage Improvement
- 4.1 - New works, Loss Reduction

- 4.2 - Augmentation works, Loss Reduction
- 4.3 - Additional works, Loss Reduction
- 5.1 - New works, Consumer service
- 5.2 - Augmentation works, Consumer service
- 5.3 - Additional works, Consumer service
- 6.1 - New works, Reliability of Supply
- 6.2 - Augmentation works, Reliability of Supply
- 6.3 - Additional works, Reliability of Supply
- 7 - New works, Replacement of Equipments

For wheeling activity

Amount in Rs. Crore

Scheme activity		SOURCE OF FINANCING FOR CAPEX DURING THE YEAR													Capitalisation		CWIP	
Name of scheme	Nature of Project (Select appropriate code from below)	Cumulative expenditure till beginning of year	Opening CWIP at beginning of year	Capex during the year	Total capex till end of year	Equity component pf capex in year		Debt Component of capex in year						Capital Subsidies / grants component	Consumer Contribution component	Cumulative capitalisation till beginning of year	Capitalisation during the year	Balance CWIP at end of year
								Loan amount (Rs. Crs.)			Loan source							
						Internal Accrual (from free reserves and surplus)	Equity infused	Loan-1	Loan -2	Loan -3	Loan -1	Loan -2	Loan -3					
On-going schemes																		
A	Prior to FY 2021-22																	
B	Starting from FY 2021-22																	

For Retail Sale activity

Project Details		Cumulative expenditure till beginning of year	Opening CWIP at beginning of year	Capex during the year	Total capex till end of year	SOURCE OF FINANCING FOR CURRENT YEARS CAPEX										Capitalisation		CWIP
Name of scheme	Nature of Project (Select appropriate code from below)					Equity component		Debt Component						Capital Subsidies / grants component	Consumer Contribution component	Cumulative capitalisation till beginning of year	Capitalisation during the year	
								Loan amount (Rs. Crs.)			Loan source							
						Internal Accrual (from free reserves and surplus)	Equity infused	Loan-1	Loan -2	Loan -3	Loan -1	Loan -2	Loan -3					
On-going schemes																		
A	Prior to FY 2021-22																	
B	Starting from FY 2021-22																	

Note:- Information to be provided for FY 2019-20 to FY 2026-27 for all schemes either spilling into the period FY 2021-22 to FY 2026-27 or starting during FY 2021-22 to FY 2026-27

*Only as per the approved Business Plan

The schemes should be same and in the same serial order as in Form F2b

Codes for selecting Nature of work

1.1 - New works, capacity building

1.2 - Augmentation works, capacity building

1.3 - Additional works, capacity building

2.1 - New works, System Strengthening

2.2 - Augmentation works, System Strengthening

2.3 - Additional works, System Strengthening

3.1 - New works, Voltage Improvement

3.2 - Augmentation works, Voltage Improvement

3.3 - Additional works, Voltage Improvement

4.1 - New works, Loss Reduction

4.2 - Augmentation works, Loss Reduction

4.3 - Additional works, Loss Reduction

5.1 - New works, Consumer service

5.2 - Augmentation works, Consumer service

5.3 - Additional works, Consumer service

6.1 - New works, Reliability of Supply

6.2 - Augmentation works, Reliability of Supply

6.3 - Additional works, Reliability of Supply

7 - New works, Replacement of Equipments

Wheeling Activity

Amount in Rs. Crore

Particulars	PY		CY	MYT 2022-23 to 2026-27				
	FY 20	FY 21		FY 23	FY 24	FY 25	FY 26	FY 27
Amount Capitalised in Work/Equipment								
Financing Details:-								
Loan-1								
Loan-2								
Loan-3 and so on								
Total Loan Amount								
Equity								
Internal Resources								
Consumer Contribution								
Capital Subsidies / Grants								
Others								
Total								
Rates of Interest for Loans: %								
Loan -1								
Loan -2								
Loan -3 and so on								
Moratorium Period for the loans:								
Loan -1								
Loan -2								
Loan -3 and so on								
Moratorium effective from:								
Loan -1								
Loan -2								
Loan -3 and so on								
Repayment Period of the loans:								
Loan -1								
Loan -2								
Loan -3 and so on								
Repayment effective from:								
Loan -1								
Loan -2								
Loan -3 and so on								
Repayment Instalment Amount:								
Loan -1								
Loan -2								
Loan -3 and so on								

Notes:

Loan - 1, Loan - 2 etc. should be the names of loaning / funding agency

Retail sale activity

All figures in Rs. Crs.

Particulars	PY		CY	MYT 2022-23 to 2026-27				
	FY 20	FY 21		FY 23	FY 24	FY 25	FY 26	FY 27
Amount Capitalised in Work/Equipment								
Financing Details:-								
Loan-1								
Loan-2								
Loan-3 and so on								
Total Loan Amount								
Equity								
Internal Resources								
Consumer Contribution								
Capital Subsidies / Grants								
Others								
Total								
Rates of Interest for Loans: %								
Loan -1								
Loan -2								
Loan -3 and so on								
Moratorium Period for the loans:								
Loan -1								
Loan -2								
Loan -3 and so on								
Moratorium effective from:								
Loan -1								
Loan -2								
Loan -3 and so on								
Repayment Period of the loans:								
Loan -1								
Loan -2								
Loan -3 and so on								
Repayment effective from:								
Loan -1								
Loan -2								
Loan -3 and so on								
Repayment Instalment Amount:								
Loan -1								
Loan -2								
Loan -3 and so on								

Notes:

Loan - 1, Loan - 2 etc. should be the names of loaning / funding agency

ion Licensee: Mohasa Babai Industrial Area, Narmadapuram, MPIDC (Bhopal)

A Capital Works in Progress - Summary Statement

Form No: F2c

Amount in Rs. Crore

Wheeling Activity

SL. No.	Particulars	Account Code		PY	CY	MYT 2022-23 to 2026-27		
			FY 20	FY 21	FY 22	FY 23	FY 26	FY 27
A	Opening Balance of CWIP		NA				0	0
B	Fresh Investment during the year						12.6	12.60
	Total Capitalisation during the year (C+D)						12.6	12.60
C	Investment capitalised out of opening CWIP							
D	Investment capitalised out of fresh investment						12.6	12.60
	Closing Balance of CWIP (A + B - C - D)						0.00	0.00

Retail Supply Activity

SL. No.	Particulars	Account Code		PY	CY	MYT 2022-23 to 2026-27		
			FY 20	FY 21	FY 22	FY 23	FY 26	FY 27
A	Opening Balance of CWIP		NA					
B	Fresh Investment during the year							
	Total Capitalisation during the year (C+D)							
C	Investment capitalised out of opening CWIP							
D	Investment capitalised out of fresh investment							
	Closing Balance of CWIP (A + B - C - D)							

B. Intangible assets under development

Wheeling Activity

SL. No.	Particulars	Account Code		PY	CY	MYT 2022-23 to 2026-27		
			FY 20	FY 21	FY 22	FY 23	FY 26	FY 27
A	Opening Balance							
B	Fresh Investment during the year							
	Total Capitalisation during the year (C+D)							
C	Investment capitalised out of opening							
D	Investment capitalised out of fresh investment							
	Closing Balance of CWIP (A + B - C - D)							

Retail Supply Activity

SL. No.	Particulars	Account Code		PY	CY	MYT 2022-23 to 2026-27		
			FY 20	FY 21	FY 22	FY 23	FY 26	FY 27
A	Opening Balance							
B	Fresh Investment during the year							
	Total Capitalisation during the year (C+D)							
C	Investment capitalised out of opening							
D	Investment capitalised out of fresh investment							
	Closing Balance of CWIP (A + B - C - D)							

ution Licensee: Mohasa Babai Industrial Area, Narmadapuram, MPIDC (Bhopal)

Details of Expenses Capitalised

Form No: F2d

Amount in Rs. Crore

Wheeling activity

Sl.No.	Particulars		PY	CY	MYT 2022-23 to 2026-27				
		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Interest & Finance charges Capitalised								
2	Other expenses capitalised:								
	a. Employee expenses								
	b. R&M Expenses								
	c. A&G Expenses								
	d. Others, if any								
	Total of 2								
3	Capitalisation of depreciation, if any								
	Grand Total (1+2+3)								

Retail Sale activity

All figures in Rs Crores

Sl.No.	Particulars		PY	CY	MYT 2022-23 to 2026-27				
		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Interest & Finance charges Capitalised								
2	Other expenses capitalised:								
	a. Employee expenses								
	b. R&M Expenses								
	c. A&G Expenses								
	d. Others, if any								
	Total of 2								
3	Capitalisation of depreciation, if any								
	Grand Total (1+2+3)								

Contributions, Grants and subsidies towards Cost of Capital Assets

Form No: F2e

Amount in Rs. Crore

Sl No	Particulars
-------	-------------

Sl No	Particulars	Account Code	FY 20		FY 21		FY 22		FY 23		FY 24		FY 25		FY 26		FY 27	
			Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Network Assets							-	-	-	-	-	-	-	-	-	-	-
	Sub-Total							-	-	-	-	-	-	-	-	-	-	-
1	Subsidies Towards Cost Of Network Assets																	
2	Grant Towards Cost Of Network Assets							-	8.58	8.58	-	8.58	-	8.58	-	8.58	-	8.58
	Sub-Total							-	8.58	8.58	-	8.58	-	8.58	-	8.58	-	8.58
	Total							-	8.58	8.58	-	8.58	-	8.58	-	8.58	-	8.58

Sl No	Particulars
-------	-------------

[illegible]

		Particulars		PY	CY	MYT 2022-23 to 2026-27		
		In Rs Crores	FY 20	FY 21	FY 22	FY 23	FY 26	FY 27
A	I	Interest charges on State Govt. Loans, Bonds And Advances						
		1 Interest charges on loans from the State Government						
		2 Interest charges on Bonds						
		3 Interest charges on Foreign Currency Loans / Credits						
		4 Interest charges on debentures						
		Total of I						
	II	Interest on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government						
		1 Secured					0.94	1.55
		2						
		3						
		4						
		5 Un-secured						
		6						
		7						
		8						
		9						
		10						
		Total of II					0.94	1.55
	III	Total of A : I + II					0.94	1.55
B		Cost of raising finance & Bank Charges on project loans						
C		Grand Total Of Interest & Finance Charges: A + B					0.94	1.55
D		Less: Interest & Finance Charges Chargeable to Capital Account						
E		Net Total Of Interest & Finance Charges on Project Loans C-D					0.94	1.55
F		Interest and Finance Charges on Working Capital Loans					0.19	1.68
G		Interest on Consumer Security Deposit					0.33	0.34
H		Interest at weighted average rate of loan portfolio on excess additional equity, if any**						
I		Total interest and finance charges chargeable to revenue account (E+F+G+H)					1.47	3.56

* Please provide the details with break-up

Allocation of Interest and Finance Charges between wheeling and retail sale activity

Wheeling activity									
			Grand Total Of Interest & Finance Charges	NA		0.89	1.47	95%	
			Less: Interest & Finance Charges Chargeable to Capital Account			0.00	0.00		
A			Net Total Of Interest & Finance Charges on Project Loans			0.89	1.47		
B			Interest and Finance Charges on Working Capital Loans			0.02	0.17	10%	
C			Interest at weighted average rate of loan portfolio on excess additional equity, if any**			0	0		
C			Total interest and finance charges chargeable to revenue account (A+B+C)			0.91	1.64		
Retail Sale activity									
			Grand Total Of Interest & Finance Charges	NA		0.05	0.08	5%	
			Less: Interest & Finance Charges Chargeable to Capital Account			0.00	0.00		
I			Net Total Of Interest & Finance Charges on Project Loans			0.05	0.08		
II			Interest and Finance Charges on Working Capital Loans			0.17	1.51	90%	
III			Interest on Consumer Security Deposit			0.33	0.34		
			Total interest and finance charges chargeable to revenue account (I+II+III)			0.56	1.93		100%

** To be worked out as per form F8 using weighted average rate from from F3b

Particulars	Type of Loan (Please mention "PS" or "WC")						
			PY	CY	MYT 2022-23 to 2026-27		
		FY 20	FY 21	FY 22	FY 23	FY 26	FY 27
		NA					
Loan - 1: Bank of India							
Gross Loan - Opening (Rs. Crs.) (Both current & Non current portion)						7.23	14.73
Add: Drawals during the year (Rs. Crs.)						8.82	8.82
Less: Repayment of Loan during the year (Rs. Crs.)						1.32	2.12
Closing Balance of loan (Rs. Crs.)(Both current & Non current portion)						14.73	21.43
Average loan (Rs. Crs.)						10.98	18.08
Rate of Interest on loan %						8.55%	8.55%
Interest on loan (Rs. Crs.)						0.94	1.55
Weighted average Rate of Interest on Loans %							
Classification of above Total Closing balance of Loan							
Non Current Portion of Long Term Borrowing							
Current Portion of Longterm Borrowing							
Short Term Borrowing							

Notes:

1. "PS" refers to Project Specific Loan. "WC" refers to Working Capital Loan
2. Calculation should only be done for principal not overdue. Over-due principal, penal interest, etc. shall not be considered
3. In place of Loan 1, Loan 2, etc. please mention the name of funding agency
4. In respect of Foreign Currency loans, the calculations in Indian Rupees is to be furnished.
However, the calculations in original currency is also to be furnished separately in the same format.

Amount in Rs. Crore

For wheeling activity

Sl. No.	Particulars		PY	CY	MYT 2022-23 to 2026-27		
		FY 20	FY 21	FY 22	FY 23	FY 26	FY 27
A)	Inventory	NA				0.03	0.04
B)	O&M expenses						
	R&M expenses					1.02	1.65
	A&G expenses					2.20	3.47
	Employee expenses					5.07	5.37
B) i)	Total of O&M expenses					8.29	10.49
B) ii)	1/12th of total					0.69	0.87
C)	Receivables						
C) i)	Annual Revenue from wheeling charges**						
C) ii)	Receivables equivalent to 2 months average billing of wheeling charges						
D)	Total Working capital (A), B) ii), C) ii))					0.72	0.92
E)	Rate of Interest					12.15%	12.15%
F)	Interest on Working capital					0.09	0.11

For Retail Sale activity

Sl. No.	Particulars	Old Years	PY	CY	MYT 2022-23 to 2026-27		
		FY 20	FY 21	FY 22	FY 23	FY 26	FY 27
A)	Inventory	NA				0.00678	0.01098
B)	Receivables						
B) i)	Annual Revenue from Tariff and charges**					93.38	233.27
B) ii)	Receivables equivalent to 2 months average billing					15.56	38.88
C)	Power Purchase expenses					81.81	216.07
C) i)	1/12th of power purchase expenses					6.82	18.01
D)	Consumer Security Deposit					7.87	8.01
E)	Amount paid by prepaid consumers						
F)	Total Working capital (A+B ii) - C i) - D - E)					0.88	12.87
G)	Rate of Interest					12.15%	12.15%
H)	Interest on Working capital					0.11	1.56

Wheeling Activity

Sl.No.	Particulars	Account Code			PY	CY	MYT 2022-23 to 2026-27		
	Figure in Rs Crore		FY 19	FY 20	FY 21	FY 22	FY 23	FY 26	FY 27
			NA						
1	Plant and Machinery								
	- 33kV substation								
	- 11kV substation								
	- Switchgear and cable connections								
	- Others								
2	Building								
3	Civil Works								
4	Hydraulic Works								
5	Lines, Cables Net Works etc.								
	- 33kV lines								
	- 11kV lines								
	- LT lines								
	- Others								
6	Vehicles								
7	Furniture and Fixtures								
8	Office Equipments								
9	Station Supplies								
10	Any other items								
A	Gross R&M expenses								
B	R&M expenses capitalised								
A-B	Net R&M expenses							0.71	1.15

Retail Sale Activity

Sl.No.	Particulars	Account Code	Old Years		PY	CY	MYT 2022-23 to 2026-27		
	Figure in Rs Crore		FY 19	FY 20	FY 21	FY 22	FY 23	FY 26	FY 27
			NA						
1	Building								
2	Civil Works								
3	Lines, Cables Net Works etc.								
	- Meters and metering equipment								
	- Others								
4	Vehicles								
5	Furniture and Fixtures								
6	Office Equipments								
7	Any other items								
A	Gross R&M expenses								
B	R&M expenses capitalised								
A-B	Net R&M expenses							0.31	0.49

Employee Cost and Provisions

Amount in Rs. Crore

		Particulars	Account Code			PY	CY	MYT 2022-23 to 2026-27		
				FY 19	FY 20	FY 21	FY 22	FY 23	FY 26	FY 27
A		Employee Strength								
		Working Strength At The Beginning Of The Year								
		Employee Category								
	1	class- I								
	2	class II								
	3	class III								
	4	class IV								
		Total								
		Sanctioned Strength At The Beginning Of The Year								
		Employee Category								
	1	class- I								
	2	class II								
	3	class III								
	4	class IV								
		Total								
B		Employee's Cost (Other Than Covered In 'C' & 'D')								
	1	Salaries								
	2	Additional Pay								
	3	D.A.								
	4	Other Allowances & Relief								
	5	Addl. Pay & C. Off Encashment								
	6	Sub-Total: (1 to 5)								
	7	Medical Expenses Reimbursement								
	8	Travelling Allowance (Conveyance Allowance)								
	9	Leave Travel Assistance								
	10	Honorarium/Overtime								
	11	Incentives/Awards Including That In Partnership Project (Specify Items)								
	12	Earned Leave Encashment				NA				
	13	Tuition Fee Re-Imbursement								
	14	D.L.I. Board'S Contribution								
	15	E.D.L.I. Administration Charges								
	16	E.S.I. Board'S Contribution								
	17	E.S.I. Administration Charges								
	18	Payment Under Workman'S Compensation And Gratuity								
	19	Subsidised Electricity To Employees								
	20	Any Other Item								
	21	Interim Relief / Wage Revision (10%)								
	22	Sub-Total (7 to 21)								
	23	Staff Welfare Expenses								
C		Apprentice And Other Training Expenses								
D		Payment/Contribution To PF Staff Pension And Gratuity								
	1	Terminal Benefits								
		a) Provident Fund Contribution								
		b) Provision for PF Fund								
		c) Pension Payments								
		d) Gratuity Payment								
	2	Any Other Items								
		Total D								
		Grand Total [B.6 + B.22 + B.23 + C + D]								
E		Bonus/Exgratia To Employees								
F		Grand Total								
G		Employee expenses capitalised								
		Net Employee expenses (F)-(G)							5.07	5.37
		Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)								
		WPI								
		CPI								

Allocation of Interest and Finance Charges between wheeling and retail sale activity

Wheeling activity

	Particulars		Old Years		PY	CY	MYT 2022-23 to 2026-27		
			FY 19	FY 20	FY 21	FY 22	FY 23	FY 26	FY 27
A	Total Employee expenses allocated to wheeling activity							3.55	3.76
B	Employee expenses capitalised								
	Net Employee expenses (A-B)							3.55	3.76

Retail Sale activity

	Particulars		Old Years		PY	CY	MYT 2022-23 to 2026-27		
			FY 19	FY 20	FY 21	FY 22	FY 23	FY 26	FY 27
A	Total Employee expenses allocated to Retail sale activity							1.52	1.61
B	Employee expenses capitalised								
	Net Employee expenses (A-B)							1.52	1.61

* Allocation shall be done based on the duties performed by the employees as mentioned in the form above or on appropriate norms

Adminstration & General Expenses

Amount in Rs. Crore

S.No.	Particulars	Account Code			PY	CY	MYT 2022-23 to 2026-27		
			FY 19	FY 20	FY 21	FY 22	FY 23	FY 26	FY 27
A)	Administration Expenses								
	Rent rates and taxes								
i)	Rent								
ii)	Rates & Taxes								
	Sub - total of Rent rates and taxes								
iii)	Insurance								
iv)	Revenue Stamp Expenses Account								
v)	Telephone,Postage,Telegram & Telex Charges								
vi)	Incentive & Award To Employees/Outsiders								
vii)	Consultancy Charges								
viii)	Technical Fees								
ix)	Other Professional Charges								
x)	Conveyance And Travel								
xi)	MPERC License fee								
	License And Registration Fee Of								
xii)	Plant And Machinery								
xiii)	Vehicles								
xiv)	Vehicle Expenses (Other Than Trucks And Delivery Vans)								
xv)	Vehicles Running Expenses Petrol And Oil								
xvi)	Hiring Of Vehicles								
xvii)	Security / Service Charges Paid To Outside Agencies								
	Sub-Total of Administrative Expenses								
B)	Other Charges								
i)	Fee And Subscriptions Books And Periodicals								
ii)	Printing And Stationery								
iii)	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.								
iv)	Contributions/Donations To Outside Institute / Association								
v)	Electricity Charges To Offices								
vi)	Water Charges								
vii)	Entertainment Charges								
viii)	Miscellaneous Expenses								
	Sub-Total of other charges								
C)	Legal Charges								
D)	Auditor'S Fee								
E)	Material Related Expenses								
i)	Freight On Capital Equipments								
ii)	Purchase Related Advertisement Expenses								
iii)	Vehicle Running Expenses Truck / Delivery Van								
iv)	Vehicle Hiring Expenses Truck / Delivery Van								
v)	Other Freight								
vi)	Transit Insurance								
vii)	Octroi								
viii)	Incidental Stores Expenses								
ix)	Fabrication Charges								
	Sub Total of Material related expenses								
F)	Direction And Supervision Charges								
G)	Total Charges								
H)	A&G expenses capitalised								
I)	Net A&G expenses							2.22	3.50

NA

Allocation of Interest and Finance Charges between wheeling and retail sale activity

Wheeling activity

S.No.	Particulars	Old Years	PY	CY	MYT 2022-23 to 2026-27
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Name of Distribution Licensee: Mohasa Babai Industrial Area, Narmadapuram, MPIDC (Bhopal)

Return on Equity

Form No: F8

		All figures in Rs Crores					
		MYT 2022-23 to 2026-27					
Sl.No.	Particulars	FY 20	PY FY 21	CY FY 22	FY 23	FY 26	FY 27
A	Gross Fixed Assets at the beginning of year (net of consumer contributions)					20.35	32.95
A1	Opening balance of GFA identified as funded through equity					3.53	7.31
A2	Opening balance of GFA identified as funded through debt					7.23	14.73
B	Proposed capitalisation of assets as per the investment plan (net of consumer contribution)					24.37	36.97
B1	Proportion of capitalised assets funded out of equity, internal reserves					3.53	7.31
B2	Balance Proportion of capitalised assets funded out of project loans (B - B1)					20.84	29.66
C1	Normative additional equity (30% of B)					7.31	11.09
C2	Normative additional debt (70% of B)					17.06	25.88
D1	Excess / shortfall of additional equity over normative (B1-C1)					-3.78	-3.78
D2	Excess / shortfall of additional debt over normative (B2-C2)					3.78	3.78
E	Equity eligible for Return (A1+(C1/2)) OR (A1+(B1/2)), whichever is lower						
	Return on Equity (14% on E)					0.76	1.29
	Interest at weighted average rate of loan portfolio on additional equity, if D1 > 0*						

Note: Please provide the necessary details and calculations

* Please provide the weighted average rate of interest used for this computation

Statement of Sundry Debtors and provision for Bad & Doubtful Debts

All figures in Rs Crores

[illegible]

Name of Distribution Licensee: Mohasa Babai Industrial Area, Narmadapuram, MPIDC (Bhopal)

Extraordinary Items **Form No: F10**

Form No: F10

Amount in Rs. Crore

[illegible]

Net Prior Period Expenses / Income

Form F 11

[illegible]

Other expenses / debits / write-offs

All figures in Rs Crores

[illegible]

Name of Distribution Licensee: Mohasa Babai Industrial Area, Narmadapuram, MPIDC (Bhopal)

Income Tax Provisions **Form No: F13**

Income Tax Provisions **Form No: F13**

All figures in Rs Crores

[illegible]

of Distribution Licensee: Mohasa Babai Industrial Area, Narmadapuram, MPIDC (Bhopal)

Expenses and Income from Business other than Licensed business (to be filled if other business utilises the assets of Licensed busin

Form No: F14b

All figures in Rs Crores

S.No.	Particulars <include description of business>	Account Code		PY	CY	MYT 2022-23 to 2026-27				
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Expenses of other business									
2	Total income from other business									
3	Income allocated to Licensed business*									
4	Total profit / (loss) from other business									
5	Total profit / (loss) allocated to Licensed business*									

* Must be supported with rationale and methodology of how allocation is done

tribution Licensee: Mohasa Babai Industrial Area, Narmadapuram, MPIDC (Bhopal)

Income from Miscellaneous Charges from consumers

Form No: F14a

All figures in Rs Crores

S.No.	Particulars	Account Code		PY	CY	MYT 2022-23 to 2026-27		
			FY 20	FY 21	FY 22	FY 23	FY 26	FY 27
1	Hiring of plants and equipments							
2	Testing charges for consumer's equipments							
3	Contest fee for billing meters							
5	Charges from arranging supply							
6	Service connection charges							
7	Charges for requisition forms/various booklets etc.							
8	Recovery of cost of burnt meters/metering equipments							
9	Shifting of connection from one premises to another							
10	Supervision charges							
11	Compensation charges for theft of energy/malpractices							
12	Power block charges							
13	Fee for veriification of old dues/records							
14	Fee for special meter reading							
15	Charges for maintenance of street lights							
16	Fees payable for representing the case and making appeals before Grievance Redressal Forum							
17	Other Miscellaneous and General Charges (specify)							
	Grand Total						0.28	0.28
	Total for wheeling Activity*							
	Total for Retail Sale activity*							

Distribution Licensee: Mohasa Babai Industrial Area, Narmadapuram, MPIDC (Bhopal)

Consumer Security Deposit

Form No: F15a

Amount in Rs. Crore

	Category	Account Code		PY	CY	MYT 2022-23 to 2026-27		
			FY 20	FY 21	FY 22	FY 23	FY 26	FY 27
	LT consumers							
	HT consumers							
	TOTAL LT + HT						7.87	8.01

Payments made by prepaid consumers **Form No: F15b**

Form No: F15b

Payments made by prepaid consumers

Amount in Rs. Crore

[illegible]

Lease Rental

All figures in Rs Crores

[illegible]

Losses in LT and HT system

All Figures in MU

[illegible]

[illegible]

Name of Distribution Licensee

Distribution Losses

Form No: F18

Sl.No.	Particulars	Units	MYT 2022-23 to 2026-27							
			FY 20	PY FY 21	CY FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Energy input received by the Discom at all voltage levels	MU								
2	Energy sold by the Discom for all categories of consumers	MU								
3	Actual Distribution losses in %	%								
4	Normative distribution losses	%								

on Licensee: Mohasa Babai Industrial Area, Narmadapuram, MPIDC (Bhopal)

Monthly Sales FY 2025-26 Form No: R1

Monthly Sales FY 2025-26 Form No: R1

[illegible]

Rs in Crore

	Particulars		PY	CY	MYT
					FY 25-26
LOW TENSION		NA			0.73
LV 1: DOMESTIC					0.04
LV 2: NON-DOMESTIC					0.04
LV 3: PUBLIC WATER WORKS & STREET LIGHT					0.65
LV 4: LT INDUSTRIAL					0.00
LV 5: EV CHARGING STATION					0.00
HIGH TENSION					92.65
HV-1: INDUSTRIAL					92.65
HV-1: NON-INDUSTRIAL					0.000
HV-2: PUBLIC WATER WORKS AND IRRIGATION					0.000
HV 3: SYNCHRONIZATION/ START-UP POWER					
HV 4: EV CHARGING STATION					0.000
GRAND TOTAL HT + LT					93.38

	Particulars	Parameter	Unit of measurement	MYT
				FY 24
	LOW TENSION			
	LV 1: DOMESTIC			
	Metered			
	1.1			
	0 to 30 Units	Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	1.2			
	Upto 50 units	Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	51 to 150 units	Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	151 to 300 units	Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	above 300 units	Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Sub-Total (1.2)			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Temporary			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	un- metered			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Total - LV 1 Domestic			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	LV 2.1			
	sanctioned load based tariff			
		Consumers	Nos.	

	Particulars	Parameter	Unit of measurement	MYT
				FY 24
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	demand based tariff for for CD above 10 kW			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
LV 2.2: NON-DOMESTIC				
	0 to 50 Units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Above 50 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Demand based tariff for for CD above 10 kW			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Temporary			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Total LV 2 Non-Domestic			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

LV 3: PUBLIC WATER WORKS AND STREET LIGHTS

	Municipal Corporation/ Cantonment Board/ Municipality / Nagar Panchayat			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Gram Panchayat			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Temporary			
		Consumers	Nos.	

	Particulars	Parameter	Unit of measurement	MYT
				FY 24
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
Total - LV 3 PWW and Street Lights				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

LV 4: LT INDUSTRY				
4.1a	Demand Based - CD Up to 150 HP/112 kW			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
4.1b	Temporary			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
4.2a	During Season			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
4.2b	During Off-season			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
Total LV 4 LT Industrial				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

LV 5.1: IRRIGATION PUMP FOR AGRICULTURE				
<i>Metered</i>				
	Permanent Connections - For agriculture Use			
	first 300 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Above 300 to 750 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Above 750 Units			
		Consumers	Nos.	
		Connected Load	KW	

of Distribution Licensee: Mohasa Babai Industrial Area, Narmadapuram, MPIDC (Bhopal)
Total Revenue from prevailing Tariff & Charges (LT AND HT)

Form R4

	Particulars	Parameter	Unit of measurement	MYT
				FY 24
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Temporary Connections			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	DTR metered group consumers			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Sub-Total Metered connections			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	un- metered consumers			
	Permanent Connections - For agriculture Use			
	first 300 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Above 300 to 750 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Above 750 Units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Temporary Connections			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Sub-Total Un-Metered connections			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
5.3				
	Upto 25 HP in urban areas			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	

	Particulars	Parameter	Unit of measurement	MYT
				FY 24
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Upto 25 HP in rural areas			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in urban areas			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in rural areas			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
5.4	Flat rate consumers (load upto 10 HP)			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Flat rate consumers (load more than 10 HP)			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
TOTAL LV 5 AGRICULTURE				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
LV 6	E-VEHICLE / E-RICKSHAWS CHARGING STATIONS			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
TOTAL LOW TENSION				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
HIGH TENSION				
HV 1: RAILWAY TRACTION				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
HV 2: COAL MINES				
	220 kV			

	Particulars	Parameter	Unit of measurement	MYT
				FY 24
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	132 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	33 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	11 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
TOTAL HV 2 COAL MINES				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

HV-3: INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS

	HV 3.1: Industrial Use			
	11 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	33 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	132 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	200/400 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
Sub-Total HV 3.1: Industrial Use				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	

	Particulars	Parameter	Unit of measurement	MYT
				FY 24
		Total Revenue	Rs. Crs.	
	<i>HV 3.2: Non-industrial use</i>			
	11 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	33 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	132 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Sub-Total HV 3.2: Non-Industrial Use			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	<i>HV 3.3: Shopping Mall</i>			
	11 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	33 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	132 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Sub-Total HV 3.3: Shopping mall			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	<i>HV 3.4: Power Intensive</i>			
	33 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	132 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	

	Particulars	Parameter	Unit of measurement	MYT
				FY 24
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	220 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Sub-Total HV 3.4: Power Intensive			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
TOTAL HV 3 INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

HV-4: SEASONAL

	33 kV supply-During Season			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	11 kV supply-During Season			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	33 kV supply-During Off-season			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	11 kV supply-During Off-season			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
TOTAL HV 4 SEASONAL				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
HV-5: HT IRRIGATION, WATER WORKS AND OTHER THAN AGRICULTURE				
	132 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	33 kV			
		Consumers	Nos.	

	Particulars	Parameter	Unit of measurement	MYT
				FY 24
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	11 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
TOTAL HV 5				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

HV 6: BULK RESIDENTIAL USERS

HV 6.1				
	132 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	33 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	11 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
Sub-Total 6.1				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
HV 6.2				
	132 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	33 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	11 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	

	Particulars	Parameter	Unit of measurement	MYT
				FY 24
		Total Revenue	Rs. Crs.	
	<i>Sub-Total 6.2</i>			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
TOTAL HV 6				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

HV 7: SYNCHRONIZATION OF POWER FOR GENERATORS CONNECTED TO THE GRID				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
HV 8: E-VEHICLE / E-RICKSHAWS CHARGING STATIONS				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
TOTAL HT				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
GRAND TOTAL HT + LT				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R3

	Particulars	Parameter	Unit of measurement		PY	CY	MYT
							FY 25-26
LOW TENSION							
LV 1: DOMESTIC							
		Connected Load	KW				11.00
		Sales	MU				0.10
		Revenue from Fixed Charges	Rs. Crs.				0.00021
		Revenue from Variable Charges	Rs. Crs.				0.04
		Total Revenue	Rs. Crs.				0.04
LV 2.2: NON-DOMESTIC							
	Sanctioned load based tariff for for CD upto 20 kW						
		Consumers	Nos.				1.00
		Connected Load	KW				10.00
		Sales	MU				0.09
		Revenue from Fixed Charges	Rs. Crs.				0.0018
		Revenue from Variable Charges	Rs. Crs.				0.0382
		Total Revenue	Rs. Crs.				0.0400
	Demand based tariff for for CD						
		Consumers	Nos.				
		Connected Load	KW				
		Sales	MU				
		Revenue from Fixed Charges	Rs. Crs.				
		Revenue from Variable Charges	Rs. Crs.				
		Total Revenue	Rs. Crs.				
LV 3: PUBLIC WATER WORKS AND STREET LIGHTS							
	Municipal Corporation/ Cantonment Board/ Municipality / Nagar Panchayat						
		Consumers	Nos.				10.00
		Connected Load	KW				908.00
		Sales	MU				1.48
		Revenue from Fixed Charges	Rs. Crs.				0.00
		Revenue from Variable Charges	Rs. Crs.				0.65
		Total Revenue	Rs. Crs.				0.65
LV 4: LT INDUSTRY							
4.1a	Demand Based - CD Up to 150 HP/112 kW						
		Consumers	Nos.				
		Connected Load	KW				
		Sales	MU				
		Revenue from Fixed Charges	Rs. Crs.				
		Revenue from Variable Charges	Rs. Crs.				
		Total Revenue	Rs. Crs.				
4.1b	Temporary						
		Consumers	Nos.				
		Connected Load	KW				
		Sales	MU				
		Revenue from Fixed Charges	Rs. Crs.				
		Revenue from Variable Charges	Rs. Crs.				
		Total Revenue	Rs. Crs.				
LV 6 E-VEHICLE / E-RICKSHAWS CHARGING STATIONS							
		Consumers	Nos.				
		Connected Load	KW				
		Sales	MU				
		Revenue from Fixed Charges	Rs. Crs.				
		Revenue from Variable Charges	Rs. Crs.				
		Total Revenue	Rs. Crs.				
TOTAL LOW TENSION							
		Consumers	Nos.				12.00
		Connected Load	KW				929.00
		Sales	MU				1.67
		Revenue from Fixed Charges	Rs. Crs.				0.00
		Revenue from Variable Charges	Rs. Crs.				0.73
		Total Revenue	Rs. Crs.				0.73
HIGH TENSION							
HV-1: INDUSTRIAL, NON-INDUSTRIAL							
	HV 3.1: Industrial Use						
	11 kV supply						
		Consumers	Nos.				8.00
		Connected Load	KW				435.00
		Sales	MU				2.05
		Revenue from Fixed Charges	Rs. Crs.				0.14
		Revenue from Variable Charges	Rs. Crs.				0.89
		Total Revenue	Rs. Crs.				1.03
	33 kV supply						
		Consumers	Nos.				22.00
		Connected Load	KW				27860.00
		Sales	MU				100.71
		Revenue from Fixed Charges	Rs. Crs.				11.73
		Revenue from Variable Charges	Rs. Crs.				43.91
		Total Revenue	Rs. Crs.				55.64
	132 kV supply						
		Consumers	Nos.				2.00
		Connected Load	KW				11400.00
		Sales	MU				69.90
		Revenue from Fixed Charges	Rs. Crs.				5.50
		Revenue from Variable Charges	Rs. Crs.				30.48
		Total Revenue	Rs. Crs.				35.98
	200/400 kV supply						

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R3

	Particulars	Parameter	Unit of measurement		PY	CY	MYT
							FY 25-26
		Consumers	Nos.				
		Connected Load	KW				
		Sales	MU				
		Revenue from Fixed Charges	Rs. Crs.				
		Revenue from Variable Charges	Rs. Crs.				
		Total Revenue	Rs. Crs.				
	HV 3.2: Non-industrial use						
	11 kV supply						
		Consumers	Nos.				
		Connected Load	KW				
		Sales	MU				
		Revenue from Fixed Charges	Rs. Crs.				
		Revenue from Variable Charges	Rs. Crs.				
		Total Revenue	Rs. Crs.				
	33 kV supply						
		Consumers	Nos.				
		Connected Load	KW				
		Sales	MU				
		Revenue from Fixed Charges	Rs. Crs.				
		Revenue from Variable Charges	Rs. Crs.				
		Total Revenue	Rs. Crs.				
	132 kV supply						
		Consumers	Nos.				
		Connected Load	KW				
		Sales	MU				
		Revenue from Fixed Charges	Rs. Crs.				
		Revenue from Variable Charges	Rs. Crs.				
		Total Revenue	Rs. Crs.				
	LV 2: PUBLIC WATER WORKS AND STREET LIGHTS						
	11 kV supply						
		Consumers	Nos.				
		Connected Load	KW				
		Sales	MU				
		Revenue from Fixed Charges	Rs. Crs.				
		Revenue from Variable Charges	Rs. Crs.				
		Total Revenue	Rs. Crs.				
	33 kV supply						
		Consumers	Nos.				
		Connected Load	KW				
		Sales	MU				
		Revenue from Fixed Charges	Rs. Crs.				
		Revenue from Variable Charges	Rs. Crs.				
		Total Revenue	Rs. Crs.				
	HV 3: SYNCHRONIZATION OF POWER FOR GENERATORS CONNECTED TO THE GRID						
		Consumers	Nos.				
		Connected Load	KW				
		Sales	MU				
		Revenue from Fixed Charges	Rs. Crs.				
		Revenue from Variable Charges	Rs. Crs.				
		Total Revenue	Rs. Crs.				
	HV 4: E-VEHICLE / E-RICKSHAWS CHARGING STATIONS						
		Consumers	Nos.				
		Connected Load	KW				
		Sales	MU				
		Revenue from Fixed Charges	Rs. Crs.				
		Revenue from Variable Charges	Rs. Crs.				
		Total Revenue	Rs. Crs.				
	TOTAL HT						
		Consumers	Nos.				32.00
		Connected Load	KW				39695.00
		Sales	MU				172.66
		Revenue from Fixed Charges	Rs. Crs.				17.37
		Revenue from Variable Charges	Rs. Crs.				75.28
		Total Revenue	Rs. Crs.				92.65
	GRAND TOTAL HT + LT						
		Consumers	Nos.				44.00
		Connected Load	KW				40624
		Sales	MU				174.33
		Revenue from Fixed Charges	Rs. Crs.				17.38
		Revenue from Variable Charges	Rs. Crs.				76.01
		Total Revenue	Rs. Crs.				93.38

[illegible]

[illegible]

Name of Distribution Licensee

Revenue Arrears and Agewise Analysis

Form No: P1

S.No.	Particulars	Account Code	Arrears at the beginning of the year	Billed during the year	Realised during the year	Arrears at the end of year	Percentage increase (+) Decrease (-)	Age-wise Analysis (Months)					NOTES:
								Upto 6 Months	6-12 Months	12-24 Months	24-36 Months	More than 3years	
1	Sale of power within State												
2	Sale of power inter state												
3	Electricity duty												
4	Provision of unbilled revenue												
5	Dues from permanently disconnected consumers having arrears more than 10 lacs												
6	Miscellaneous receipts from consumers												
7	Less provision for doubtful dues from consumers												
8	Total (1+2+3+4+5+6-7)												
9	Details of litigation/disputes having dues more than Rs.10 lacs												
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'												

NA

This information is to be provided for FY 2018-19 to FY 2020-21 (Actual) FY 2021-22 (estimated)

		FY 24					FY 25					FY 26					FY 27				
		No of consumers at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year	No of consumers at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year	No of consumers at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year	No of consumers at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year
Category																					
LOW TENSION																					
LV 1: DOMESTIC																					
LV 2: NON-DOMESTIC																					
LV 3: PUBLIC WATER WORKS & STREET LIGHT																					
LV 4: LT INDUSTRIAL																					
LV 5: AGRICULTURE AND ALLIED ACTIVITIES																					
LV 6: EV CHARGING STATION																					
HIGH TENSION																					
HV 1: RAILWAY TRACTION																					
HV 2: COAL MINES																					
HV-3.1: INDUSTRIAL																					
HV-3.2: NON-INDUSTRIAL																					
HV-3.3: SHOPPING MALL																					
HV-3.4: POWER INTENSIVE INDUSTRIES																					
HV-4: SEASONAL																					
HV-5.1: PUBLIC WATER WORKS AND IRRIGATION																					
HV-5.2: OTHER THAN AGRICULTURE USE																					
HV 6: BULK RESIDENTIAL USERS																					
HV 7: SYNCHRONIZATION/ START-UP POWER																					
HV 8: EV CHARGING STATION																					
GRAND TOTAL HT + LT																					

NA

Name of Distribution Licensee	
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Abstract of outages due to tripping in HT feeders **Form No: P3**

Abstract of outages due to tripping in HT feeders **Form No: P3**

[illegible]

S.No	Particulars		FY 20		FY 21		FY 22		Reasons For Failure & Corrective Actions
			Number	%	Number	%	Number	%	
1	EHT Transformer	Auto Transformer							NA
		Power Transformer							
2	Power Transformer (HT)								
3	Distribution Transformers								

Note:- Provide the number of total and type of transformers

Name of Distribution Licensee

Major System Disturbances (Grid Disturbances)

Form No: P5

Sl.No.	Particulars	FY 20	FY 21	FY 22
1	Number of disturbances (Major Grid Collapse)	NA		
2	Total Duration of Disturbances			
3	Estimated unserved energy due to such interruption			
4	Number of occasions when State system was isolated from the Regional Grid due to system disturbance affecting power supply in the State.			
5	Number of occasions when system remained stable after having being isolated from the Regional Grid due to system disturbance.			
6	Remedial measures to prevent grid System disturbance.			

		Name of Distribution Licensee				Name of Distribution Licensee								Form No: P6	
Electrical Accidents															
Sl.No	Particulars	FY 20				FY 21				FY 22				Corrective Measures Proposed In The Ensuing Year to Avoid Accidents	
	Feeder & S/S details	Fatal		Non-Fatal		Fatal		Non-Fatal		Fatal		Non-Fatal			
		Human	Animal	Human	Total	Human	Animal	Human	Total	Human	Animal	Human	Total		
1	EHT (Transmission)														
2	HV/LV (Distribution)														
	Total														

Name of Distribution Licensee

Peak Demand in MW

Form No: P7

Sl.No.		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Peak Period	NA							
	a) Winter								
	b) Summer								
	c) Other								
2	Maximum Peak Demand								
	a) Restricted								
	b) Unrestricted								
3	Peak Availability Assessed By MP Transco								
4	Shortfall in meeting Peak Demand								
	a) Restricted								
	b) Unrestricted								

Notes:- Details of Load Rostering may be provided along with this format ie., in terms of MW, MU and number of hours per day.

Name of Distribution Licensee

Release of Customer Bills

Form No: P8

Details should be provided Circle-wise

S. No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Determine The Time It Takes									
	a) In Taking The Meter Reading	Days								
	b) Editing Of Data	Days								
	c) Preparation Of Bill	Days								
	d) Printing Of Bill And Date Of Issue Of Bill	Days								
	e) From Issue Date To Delivery To Consumer	Days								
	f) From Delivery Of Bill To Customer To The Due Date Of Bill	Days								
2.a.	Number of consumers making payment:									
	a) Within The Due Date	%								
	b) After The Due Date	%								
2.b.	Disconnection Of The Consumers									
	a) Defaulters	No								
	b) Actually Disconnected	No								
	c) % Defaulters Disconnected	%								
3	Checking									
	a) % of Counters By AE / JE	%								
	b) % of Bills By AE / JE / RA /Officials	%								
	Bills That Are Disputed By The Customer to Total Bills Per Month per	%								
4	Division									
5	Number Of Meters Found Defective Per Month	%								
6	Tampered Meters that Are Identified Per month.	No								
7	Average Time Taken To									
	a) Replace Defective/Disputed Meters	Days								
	b) Replace The Tampered Meters Identified	Days								
	c) Prepare And Deliver Supplementary Bills In Respect of Above	Days								
8	% Of Installed Meters That Are Tested Per Month.	%								
9	Average Time Taken For Connection Of Disconnected Meter After Payment Of Dues/Charges	%								

NA

Status of Un-authorised connection by tariff category

Form No: P9

Details should be provided Circle-wise

Sl.No.	Particulars	FY 20	FY 21	FY 22	
LOW TENSION					
LV 1: DOMESTIC	NA				
LV 2: NON-DOMESTIC					
LV 3: PUBLIC WATER WORKS & STREET LIGHT					
LV 4: LT INDUSTRIAL					
LV 5: AGRICULTURE AND ALLIED ACTIVITIES					
LV 6: EV CHARGING STATION					
HIGH TENSION					
HV 1: RAILWAY TRACTION					
HV 2: COAL MINES					
HV-3.1: INDUSTRIAL					
HV-3.2: NON-INDUSTRIAL					
HV-3.3: SHOPPING MALL					
HV-3.4: POWER INTENSIVE INDUSTRIES					
HV-4: SEASONAL					
HV-5.1: PUBLIC WATER WORKS AND IRRIGATION					
HV-5.2: OTHER THAN AGRICULTURE USE					
HV 6: BULK RESIDENTIAL USERS					
HV 7: SYNCHRONIZATION/ START-UP POWER					
HV 8: EV CHARGING STATION					
GRAND TOTAL HT + LT					

SL.NO.	TYPE OF COMPLAINT	NO. OF COMPLAINTS RECEIVED DURING				
		Ist.Six months	2nd.Six months	Ist.Six months	2nd.Six months	Ist.Six months
		FY 20	FY 20	FY 21	FY 21	FY 22
1	Interruption due to problem in LT supply (Fuse off call at aerial cutouts/Sealable cutouts,snapping of wires,falling of trees on overhead lines,fire due to short circuit of LT lines consequent to loose spans and touching of tree branches)	NA				
2	Problems in metering and meter reading (Delay in replacement of non-recording meters, replacement of burnt out meter, replacement of meters recording excess consumption due to creeping, breakage of seals provided to the meter, mistakes in totaling by the MR while issuing the bills, wrong notin					
3	Errors in billing (Excessive billing, amount already paid by consumer shown as arrears, wrong application of tariff, posting of wrong initial reading, showing the short claims in the monthly bill without furnishing the details to the consumer, wrong postings, i.e. postings					
4	Any other					

List of Annexures

S.NO.	Particulars
1	Annexure – 1: MPERC Order dated 16.06.2021 in P No. 59 of 2020 Distribution License (Area Specific) (License No. DL/1)
2	Annexure – 2: MPERC Order dated 10.05.2021 in P No. 59 of 2020
3	Annexure – 3: Ministry of Power Letter No. F No 11/32/2020-Th, I dated 24.03.2023 – Setting up of Manufacturing zone for Power & Renewable Energy Equipment (Pilot Project) – reg.
4	Annexure – 4: Department of Industrial Policy and Investment Promotion, Government of Madhya Pradesh order dated 29.01.2024
5	Annexure – 5 : Department of Industrial Policy and Investment Promotion, Government of Madhya Pradesh, vide Order No. F1PI/2/0117/2023/A-11 dated 6th December 2024
6	Annexure- 6: Department of Industrial Policy and Investment Promotion, Government of Madhya Pradesh Order dated 19.02.2020
7	Annexure- 7: MPIDC Letter No. 2226 dated 14.03.2022 – Request for Additional Power Procurement (7 MW) by MPIDC for its new Industrial Area in Mohasa- Babai, Hoshangabad District
8	Annexure- 8 : MPPMCL Letter dated 09.11.2022 – Administrative approval for signing Long Term Power Purchase Agreement with MPIDC for supply of 7 MW Power for its new Industrial Area in Mohasa- Babai, Hoshangabad District
9	Annexure- 9: Department of Industrial Policy and Investment Promotion, Government of Madhya Pradesh Order dated 04.03.2020
10	Annexure- 10: MPIDC Letter dated 27.01.2023 – Withdrawal of Petition 80/2022 and request for adjustment of fees of Rs.20,512/- with upcoming tariff petition.
11	Annexure- 11: MPERC Order in Petition No. 80/2022 dated 06.02.2023

MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION, BHOPAL

Sub: In the matter of application filed by MPIDC Bhopal for grant of power distribution license for Industrial Area at Mohasa – Babai, Dist. Hoshangabad, MP under Sections 14 and 15 of the Electricity Act, 2003 and as per MPERC (Procedure of Application for License) Regulations, 2004.

Petition No. 59 of 2020

Distribution License (Area Specific)

License No. DL / 1

(Date of License: 16th June, 2021)

Madhya Pradesh Electricity Regulatory Commission (hereinafter referred to as “Commission” or “MPERC”) , in exercise of the powers conferred under Section 14 of the Electricity Act, 2003 (36 of 2003) (hereinafter referred to as “Act”), hereby grants the distribution license to the petitioner Madhya Pradesh Industrial Development Corporation Limited for distribution of electricity within Industrial Area at Mohasa – Babai, Dist. Hoshangabad, MP in accordance with the provisions of section 14 of the Electricity Act, 2003 on the terms and conditions specified therein which shall be read as a part and parcel of this license, subject to the provisions of the Electricity Act, 2003 and Rules made thereunder and terms and conditions specified under MPERC (Procedure of Application of License), Regulations, 2004 and MPERC (The Conditions of distribution license for distribution licensee (including deemed licensee), Regulations, 2004.

- 2.0 Vide Commission’s public notice No./MPERC/Dir(L&R)/2021/211 dated 03.02.2021 under sub-section (5)(a) of Section 15 of the Electricity Act, 2003, the Commission had proposed to grant distribution license to the petitioner. In response to the public notice, no suggestions/objections have been received. The Commission is satisfied that the petitioner company meets the requirements of the Electricity Act, 2003 and the MPERC (Procedure of application for License) Regulations, 2004 for grant of distribution license for supply and distribution of electricity to the new consumers who establish their industries in the notified area mentioned in Commission’s order dated 10/05/2021 in the subject matter. Accordingly, the Commission has directed that Distribution License be granted to the petitioner for the aforesaid area.
- 3.0 The grant of distribution license to the Petitioner (hereinafter referred to as ‘the licensee’) is subject to the fulfilment and compliance of the following conditions throughout the period of the license:
- i. The distribution licensee shall perform all functions in accordance with the provisions of the Electricity Act, 2003.
 - ii. The distribution license shall, unless revoked earlier, remain in force for a period of 25 years.
 - iii. This license is not transferable.

- iv. The Order and the License along with the map, petition and its annexures be uploaded on the petitioner's website.
- v. The distribution licensee shall comply with the provisions of the MPERC (Procedure of application for License) Regulations, 2004 and any subsequent enactment thereof and the terms and condition during the period of subsistence of the license.
- vi. The licensee may make an application, two years before the expiry of initial license period, for grant of license for another term in accordance with the Regulations.
- vii. The licensee shall have the liability to pay the license fee in accordance with the provisions of the MPERC (Fees, Fines and Charges) (Revision-I) Regulations, 2010) as amended from time to time or any subsequent enactment thereof. Delay in payment or non-payment of license fee or a part thereof for a period exceeding sixty days shall be construed as breach of the terms and conditions of the license.
- viii. The licensee shall comply with the directions of the concerned Load Despatch Centre under provisions of the Electricity Act, 2003 as may be issued from time to time for maintaining the availability of the distribution system.
- ix. The Licensee shall pay to the State Load Despatch Centre and MPPTCL such fees as specified by the Commission from time to time.
- x. The licensee shall remain bound by the provisions of the Electricity Act, 2003 and the applicable Rules issued by the Government of India & Government of MP and the applicable Regulations/ Codes issued by the CEA & MPERC from time to time. A list of some of the relevant Regulations issued by MPERC is as under:
 - a. MPERC (The Conditions of distribution License for distribution Licensee (including deemed licensee)) Regulations, 2004
 - b. MPERC (Recovery of Expenses and other Charges for providing Electric Line or Plant used for purpose of giving Supply) Regulations (Revision-I), 2009
 - c. Madhya Pradesh Electricity Supply Code, 2013
 - d. MPERC (Establishment of Forum and Electricity Ombudsman for Redressal of Grievances of the Consumers) (Revision-I) Regulations, 2009
 - e. MPERC (Security Deposit) (Revision-I) Regulations, 2009.
 - f. MPERC (Power Purchase and Procurement Process) Regulations, Revision-1, 2006
 - g. MPERC (Fees, Fines and Charges) (Revision-I) Regulations, 2010
 - h. MPERC (Guidelines for Reporting of Regulatory Compliance) Regulations, 2005
 - i. MPERC (Manner of payment of subsidy by the State Government) Regulations, 2007
 - j. MPERC (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2015
 - k. Madhya Pradesh Electricity Distribution Code'2005

- l. MPERC (Grid connected Net Metering) Regulations, 2015
- m. MPERC (Smart Grid) Regulations, 2016
- n. MPERC (Demand Side Management) Regulations, 2016
- o. MPERC (Micro – Grid Renewable Energy Generation and Supply) Regulations, 2016
- p. MPERC (Distribution Performance Standard Regulations), Revision-II, 2012
- q. MPERC (Compliance Audit) Regulations, 2010
- r. MPERC (Conduct of Business) (Revision-I) Regulations, 2016.
- s. Madhya Pradesh Electricity Grid Code (Revision-II), 2019
- t. MPERC (Terms and Conditions for Intra-State Open Access in MP) Regulations, 2005
- u. MPERC (MIS) Regulations, 2004
- v. Madhya Pradesh Electricity Balancing and Settlement Code, 2015
- w. MPERC (Levy and Collection of Fee and Charges by State Load Despatch Centre) Regulations, 2004 (Revision 1, 2006).

Any subsequent Amendments and Revisions and new notifications / Regulations shall also be applicable.

- xi. The Licensee shall fulfill the Renewable Purchase obligations as notified by the Commission from time to time.
- xii. The licensee shall provide non-discriminatory open access to its distribution System for use by any other licensee, including a distribution licensee or transmission licensee or an electricity trader, or generating company or any other person in accordance with the Act & the Regulations as amended from time to time or any subsequent re-enactment thereof.
- xiii. The licensee shall as far as practicable coordinate with the licensee (including deemed licensee) executing the upstream or downstream Projects and the Central Electricity Authority for ensuring execution of the Project.
- xiv. The licensee shall submit all such report or information as may be required under Distribution License Regulations, Standard of Performance Regulations, or any other Regulation of the Commission or as per the directions of the Commission as may be issued from time to time.

By Order of the Commission

(Shailendra Saxena)
Secretary

MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION BHOPAL

Sub: In the matter of application filed by MPIDC Bhopal for grant of power distribution license for Industrial Area at Mohasa – Babai, Dist. Hoshangabad, MP under Sections 14 and 15 of the Electricity Act, 2003 and as per MPERC (Procedure of Application for License) Regulations, 2004.

Petition No. 59 of 2020

ORDER

(Date of Order: 10th May, 2021)

M. P. Industrial Development Corporation Ltd.

16-A, CEDMAP Bhawan, Arera Hills, Bhopal - 462011

- **Petitioner**

Vs.

(i) M. P. Power Management Company Ltd.,

Block No. 15, Shakti Bhawan, Rampur, Jabalpur – 482008

(ii) M. P. Madhya Kshetra Vidyut Vitaran Co. Ltd.

Nishtha parisar, Govindpura, Bhopal – 462023

(iii) Energy Department, Government of Madhya Pradesh

Vallabh Bhawan, Bhopal - 462004

(iv) M. P. Power Transmission Company Ltd.,

Shakti Bhawan, Rampur, Jabalpur – 482008.

- **Respondents**

Shri Ayush Dev Bajpai, Advocate appeared on behalf of the Petitioner.

Shri Manoj Dubey, Advocate appeared for the Respondents No.1 and 3.

2. The subject petition was filed by M. P. Industrial Development Corporation Limited Bhopal seeking grant of License for distribution of electricity with in the Industrial Area at Mohasa – Babai, Dist. Hoshangabad, MP under the provisions of Sections 14 and 15 of the Electricity Act, 2003 and MPERC (Procedure of Application for License) Regulations, 2004.

3. **Petitioner's submission:**

In the subject petition, the petitioner broadly submitted as under;

- i. *That, the Petitioner is a Public Sector Undertaking Company and is wholly owned and controlled by the Government of Madhya Pradesh. The Petitioner is developing the Industrial Area Mohasa–Babai in Hoshangabad district with an intend to promote, encourage and assist the establishment, growth and development of industries in the state of Madhya Pradesh by developing the said industrial area into a world-class industrial growth center with state-of-art infrastructure.*
- ii. *That, the State of Madhya Pradesh has taken various policy decisions to promote investment in the state, which includes a dedicated industrial area with smart and advanced infrastructure to cope-up with the competitive world. It has been a long-awaited demand of the proposed investors interested to invest in the State that they may be provided with subsidized electricity tariff in the investment zones to be more competitive.*
- iii. *Hence to promote the investors to consider investments on green field projects area of the state, the Government of Madhya Pradesh took a cabinet decision on 19/02/2020 wherein the Industrial Area of Mohasa–Babai was declared Industrial Township authorizing the Petitioner to provide all the necessary services as may be required for within the Notified Area including supply of electricity and in furtherance of the same, the petitioner was authorised and directed to seek a distribution license from this Hon'ble Commission. The copy of the order/notification declaring **Industrial Area of Mohasa–Babai as Industrial Township** and authorizing Petitioner for obtaining distribution license is marked and enclosed herewith as Annexure P-1.*
- iv. *That, this Hon'ble Commission has laid down Performa for Terms & Conditions of Distribution License vide the MPERC regulations "The Condition of distribution license for distribution license (including deemed license)". The copy of the Performa terms & conditions issued by this Hon'ble Commission is marked and enclosed herewith as Annexure P-2.*
- v. *That, it is most humbly submitted that, the Petitioner intends to procure power through **long and medium-term arrangements** with the Madhya Pradesh Power Management Company Ltd. (MPPMCL). The State Government while taking the Cabinet decision dated 19/02/2020 (Supra) has issued direction that the Madhya Pradesh Power Management Company Ltd shall sell the power to the petitioner at the Average Power Purchase Cost (APPC) as notified by this Hon'ble Commission. It is pertinent to mention over here that the Petitioner also intends to manage the **peak load requirements and unanticipated load requirements, through short term contracts, either by competitive bidding or power exchanges.***

vi. *That following information as required to be furnished as per clause 1.8 (h) of the Madhya Pradesh Electricity Regulatory Commission (procedure of application for license) Regulation 2004, as amended from time to time, is enclosed herewith:*

- a. *Form I to V: Annexure P-3*
- b. *Business Plan: Annexure P-4*
- c. *Annual Accounts for three years i.e. FY 16-17, 17-18, 18-19: Annexure P-5*
- d. *Map of the Notified Industrial Area: Annexure P-6*
- e. *Single line diagram of proposed electricity network map: Annexure P-7*
- f. *Self-Declaration for additional requirements (Capital Adequacy, Credit Worthiness, or Code of Conduct): Annexure P-8*
- g. *Copy of draft notice to be published within 7 days of filing of the application for license in the national newspaper as required under Section 15(2) of the EA 2003. Annexure P-9*

vii. **Jurisdiction:**

The Hon'ble Commission has the jurisdiction to adjudicate the matter Under Section 14 (b) and Section 15 read with Section 181 (2) (a, b, c, d) of the Electricity Act 2003 and Under section 15 of The Madhya Pradesh Vidhut Sudhar Adhiniyam, 2000.

viii. **Grounds in support of the case:**

That in light of the above facts and circumstances in the interest of the overall economic growth of the State of Madhya Pradesh and so as to comply with the industrial policy of the State to promote investment in the State, this Hon'ble Commission may graciously be pleased to grant the distribution license for supply of electricity within the notified area of 'Industrial Area Mohasa-Babai' on the following grounds: -

- a. *Because, As per the definitions given under Section 2(3) of the Electricity Act 2003 'area of supply' means the area within which a distribution licensee is authorized by its license to supply electricity.*

Ministry of Power (MoP), Government of India through Distribution of Electricity License Rules, 2005, notified on 23rd March 2005, stipulated the minimum area of supply as follows:

"For the grant of license for distribution of electricity within the same area in terms of sixth proviso to section 14 of the Act, the area falling within a Municipal Council or a Municipal Corporation as defined in

the article 243(Q) of the Constitution of India or a revenue district shall be minimum area of supply"

*The Industrial Area Mohasa-Babai **qualifies the above criteria** of area of supply.*

- b. Because, the Government of Madhya Pradesh has authorized Petitioner vide order no. F-17-27/2019/S-11, Dated 04.03.2020 to provide all the necessary services as may be required for within the notified area including supply of electricity.*
- c. Because, the Petitioner has been notified as the Developer of the Industrial Area Mohasa-Babai by Government of Madhya Pradesh. Further, the Industrial Area Mohasa-Babai has been notified as the 'Industrial Township' under the provisions of Article 243 (Q) of the Constitution of India. Copy of the said notification is enclosed as Annexure P-1.*
- d. Because the Petitioner qualifies the norm of 30% equity on cost of investment as determined under sub-rule (1) of Rule 3 of the Distribution of Electricity License (Additional Requirement of capital adequacy, creditworthiness and code of conduct) rules 2005, including the promoters, and is also in a position to make available resources for such equity of the project on the basis of net-worth and generation of internal resources of the business including of promoters in the preceding three years after excluding the promotor's other committed investment, it is pertinent to mention over here that under the financial structure for the Hoshangabad's Industrial Area, 50% of the total Project Cost is being incurred by the Government of Madhya Pradesh with 10% equity by MPIDC and 40% as Grant from the Government of MP. Rest 50% shall be met through consumer deposit and long-term debt.*
- e. Because, the Petitioner possess technical competence and skilled workforce for managing the distribution business. Further, the Petitioner also intends to seek support of consultants, having proven expertise, for bringing efficiencies for managing the various operations of the power distribution business. Reference may be taken from the case of Pithampur SEZ where MPIDC is already managing the various operations of power distribution business.*
- f. Because, the instant application for distribution license is made for the **Green Field Industrial Area**, being developed by the applicant at the Mohasa- Babai area of Hoshangabad District. Hence the*

*benefit of the same would be for the **new consumers who established their industries in the area**. Therefore the instant distribution license if granted to MPIDC will not have any effect on the revenue of the existing distribution companies. On getting the distribution license, the MPIDC shall have the opportunity to procure power directly from **generating sources without paying** additional cost of subsidy charges for its industrial area. This will lead to supply of low priced power to its consumer in the Mohasa-Babai industrial area. These will in-turn lower the production cost of the manufacturing units in the area, leading to a globally competitive manufacturing costs.*

*g. Because as per MPERC the retail supply tariff order dated 08/08/2019 applicable for financial year 2019-20 "management of supply energy" table no. 34 "detail of power purchase cost through sale of surplus energy" and serial no. 6 "Net surplus energy available for sale" at the rate below Rs 3.85 per KW is 25,657 million units in the year 2019-20. The requirement of energy for the Mohasa-Babai industrial area is **only 2.23 million units** in the financial year 2020-21 which **may increase upto 126.14 million units** till the financial year 2024-25. Hence the requirement for the energy at the Mohasa-Babai industrial area will help in utilization of excess surplus energy available in the state and will also attract new industrial consumers.*

h. Because, the petitioner is a company promoted and owned by Government of Madhya Pradesh with the objective of improving industrialization and economic development in the state of MP.

4. With the aforesaid submissions, the petitioner prayed as under:
"It is therefore most humbly prayed that this Hon'ble Commission may graciously be pleased to issue distribution license to the petitioner with the specific conditions as laid in law, for its developed and upcoming industrial area at Mohasa-Babai for a period of 25 years, so that the consumers are benefitted with lower electricity prices and are able to produce goods and deliver services at globally competitive rates."

5. Procedural History of the case is as under:

i. During the course of motion hearing in the subject matter held on 13.10.2020, Ld. Counsels appeared for the petitioner submitted the salient details of the subject matter alongwith the legal provisions for filing the subject petition. It was informed that a notice of the subject

application has been published by the petitioner in terms of Section 15(2) of the Electricity Act, 2003.

The petition was admitted. However, the petitioner was directed to implead M. P. Madhya Kshetra Vidyut Vitaran Co. Ltd, Bhopal, M. P. Power Management Co. Ltd., Jabalpur and the Energy Department, Govt. of MP as the Respondents in the subject matter. The petitioner was also directed to serve a copy of the subject petition on all the aforesaid Respondents within a week's time and report compliance to the Commission. The Respondents were directed to file their reply to the subject petition by the 10th November 2020. The petitioner was informed that the subject petition is under examination and the information gaps and requirement of additional information/ documents shall be communicated to the petitioner. The case was fixed for hearing on 24/11/2020.

- ii. During the course of hearing held on 24.11.2020, the Commission observed the following:
 - a. Ld. Counsel who appeared for the Respondent No.1 stated that he had received copy of the petition on 11.11.2020, therefore, he needs three weeks' time to file reply to the subject petition.
 - b. Despite clear directives to the petitioner to serve copy of petition on all the Respondents within a week, the Respondents received the copy of petition after a period of about three weeks. Such a delay in service of the petition has made the hearing ineffective.
 - c. No one appeared on behalf of the Respondents No.2, 3 and 4.
 - d. On perusal of the contents in the subject petition, the Commission had sought certain information/documents from the petitioner by 10th December'2020.
 - e. Regarding power procurement, the petitioner informed that MPPMCL shall sell power to the petitioner at the Average Power Purchase Cost (APPC) as notified by the Commission. As APPC does not include renewable component, in accordance with the provisions under Section 86(1)(e) of the Electricity Act'2003 and MPERC (Co-Generation and Generation of Electricity from Renewable Sources of Energy) Regulations,2010 as amended from time to time, the petitioner as a Distribution Licensee would require to fulfill the Renewable Purchase Obligations as specified by the Commission from time to time.

In view of the above, the petitioner was directed to explain the reasons for delay in serving the copy of subject petition to the Respondents. The petitioner was also directed to submit the information/documents in a timely manner as sought by the Commission. The Respondents were

directed to file their replies to the subject petition within 15 days. The representatives of the Respondents No. 2, 3 and 4 were directed to ensure their appearance at the next hearing without fail. The case was fixed for hearing on the 19th January' 2021.

6. Reply submitted by the Respondents:

a. Vide letter dated 15/01/2021 on Affidavit, the Respondent No. 1, M. P. Power Management Company Limited submitted as under:

- (1) *That, the Petitioner, M.P Industrial Development Corporation (MPIDC) being a Public Sector Undertaking Company and fully owned and controlled by the Government of Madhya Pradesh and for the reasons mentioned in the petition, has prayed for grant of Distribution License in its favour.*
- (2) *That, in para 1.5 of the petition, the Petitioner has mentioned that as per Cabinet decision dated 19-02-2020, MPIDC has to procure power for Mohasa-Babai Industrial Area from MP Power Management Company Ltd. at the Average Power Purchase Cost determined by the Hon'ble Commission. It is humbly submitted that MPPMCL does not have entitlement to any long-term power from the Generators as the same has been allocated by the Energy Department, GoMP for Discoms of the State (Copies of Notifications dated 21-03-2016 & 30-03-2016 issued by GoMP are annexed as Annexure I & II). Therefore, any power to be supplied to the Petitioner shall have to be specifically allocated by the Energy Department, GoMP to MPPMCL, for supply to the petitioner.*
- (3) *That, as per National Tariff Policy and National Electricity Policy issued by Govt. of India, MPIDC, the prospective licensee, if granted distribution license by this Hon'ble Commission, is obligated to procure its requirement of power through competitive process & not under bilateral contracts. As such in compliance to cabinet decision dated 19-02-2020, the quantum of power s may requested by MPIDC, the petitioner, could be considered by Energy Department GoMP for allocation in favour of the petitioner from the pool of regulated and contracted power available with answering respondent.*
- (4) *The Average Power Purchase Cost determined by the Hon'ble Commission in its Retail Tariff Order for FY 2020-21 is Rs. 4.40/ Unit at DISCOM periphery. The above cost is determined by this Hon'ble commision based on normative losses of DISCOMs. Since the actual*

losses of the DISCOMs are higher than the normative losses, the Average Power Purchase Cost (APPC) per unit at DISCOM periphery is actually higher than that approved by the Hon'ble Commission on normative loss, as such a reasonable hike, in the form of multiplying factor, be considered by commission for charging tariff from the petitioner, instead of APPC rate determined under retail tariff order.

- (5) *That, in Para 3.6 of the Petition, the Petitioner has mentioned that the instant application for Distribution License is for Green Field Industrial Area being developed at the Mohasa Babai Area, therefore it will not have any effect on the revenue of the existing Distribution Company. It is to submit that since MPPMCL has made Long Term Power Purchase Agreements considering the future demand of the State including that of Industrial Sectors, therefore the stranded capacity of MPPMCL will increase leading to payment of fixed charges thereon. It will also lead to loss of Cross Subsidy from the Industrial Consumers.*
- (6) *That, in Para 3.7 of the Petition, the Petitioner has submitted that the requirement of energy at Mohasa-Babai Industrial Area will help in utilization of excess Surplus Energy available in the State. In this regard, it is to submit that the availability of surplus energy is not constant during the entire year and varies with demand availability scenario. Whereas, the demand of Mohasa-Babai Area is a round-the-clock demand being industrial in nature. Therefore, assuming that the same can be met throughout the year from the surplus energy is not practical.*
- (7) *That, further, it is submitted that the sale of power by M P Power Management Company Ltd. to the Petitioner shall be a bi-lateral agreement on the terms and conditions as may be agreed between the parties and subject to various decisions/directives of Government of Madhya Pradesh and rules and regulations, as may be applicable from time to time.*
- (8) *That, save the prudence consideration of Hon'ble Commission, the averments made in rest of the paragraphs of the petition are not denied.*
- (9) *That, in view of the various decisions of the Government of Madhya Pradesh and submission of answering respondent, the Hon'ble Commission may consider for grant of license as prayed for by the Petitioner.*

(10) That, an affidavit in support is filed herewith.

b. Vide letter dated 17/12/2020 on Affidavit, the Respondent No. 2, M. P. Madhya Kshetra Vidyut Vitaran Company Limited Bhopal submitted as under:

(1) As revealed from the content of petition, the petitioner (MPIDC) is a Public Sector Undertaking Company and is wholly owned and controlled by the Government of Madhya Pradesh. The petitioner is developing the Industrial Area in Mohasa- Babai in Hoshangabad district with an intend to promote, encourage and assist the establishment, growth and development of industries, in the state of Madhya Pradesh by developing the said Industrial area into a world-class industrial growth center with state-of-art infrastructure.

(2) MPIDC has prayed for grant of Distribution License in its favour to supply power for the prospective consumers of said area and filed this petition for this purpose.

(3) Government of Madhya Pradesh in its cabinet decision taken on 21.09 2020 has approved the following points related to Mohasa Babai industrial area:

(3.1) The Cabinet has approved establishment of Bulk Drug Park at Mohasa- Babai Industrial Area.

(3.2) Approval is given for promissory note in respect of granting all the necessary permission to the units participated in the park through a single window.

(3.3) State Government should ensure 24x7 uninterrupted power and Water Supply.

(3.4) MPIDC shall procure power from MPPMCL even if the average power purchase cost approved by Commission is higher than 5% However, in case the approved power purchase cost is higher than 5%, the difference in amount above 5% shall be provided by Government of Madhya Pradesh.

(3.5) The entities / Industries associated with the park shall be exempted from Electricity Duty for a period of 5 years from the date of electrical connection.

(4) The Hon'ble Commission may consider MPIDC (Mohasa – Babai Industrial area) for grant of Distribution License for power supply to prospective consumers of Bulk Drug park of proposed Mohasa Babai Industrial Area subject to fulfillment of the provisions under”

(4.1) Section 14 (Grant of License) and Section 15 (Procedure of grant of License) of the Electricity Act 2003.

(4.2) CEA Regulations on Technical Standards for construction of Electrical Plants and Electric Lines as well as Regulations on connectivity to the Grid for the distribution system proposed by the petitioner.

(4.3) Other applicable provisions of Electricity Act 2003.

c. Vide letter dated 12/01/2021 on Affidavit, the Respondent No. 3 the Energy Department, Government of Madhya Pradesh, Bhopal submitted as under:

(1) That, the Petitioner, being a Public Sector Undertaking Company and fully owned and controlled by the Government of Madhya Pradesh and for the reasons mentioned in the petition, has prayed for grant of Distribution License in its favour.

(2) That, in view of the various decisions of the Government of Madhya Pradesh, the Hon'ble Commission may consider for grant of license as prayed for by the Petitioner.

(3) That, in para 1.5 of the petition, the Petitioner has mentioned that as per Cabinet decision dated 19-02-2020, MPIDC has to procure power for Mohasa-Babai Industrial Area from M P Power Management Company Ltd. at the Average Power Purchase Cost determined by the Hon'ble Commission. The Average Power Purchase Cost determined by the Hon'ble Commission in its Retail Tariff Order for FY 2020-21 is Rs. 4.40 / Unit at DISCOM periphery. The above cost is determined based on normative losses of DISCOMS as approved by the Hon'ble Commission. Since the actual losses of the DISCOMs are higher than the normative losses, the Average Power Purchase Cost per/ unit at DISCOM periphery is actually higher than that approved by the Hon'ble Commission.

(4) That, in Para 3.6 of the Petition, the Petitioner has mentioned that the instant application for Distribution License is for Green Field

Industrial Area being developed at the Mohasa-Babai Area, therefore it will not have any effect on the revenue of the existing Distribution Company. It is to submit that since MPPMCL has made Long Term Power Purchase Agreements considering the future demand of the State including that of Industrial Sectors, therefore, the stranded capacity of MPPMCL will increase leading to payment of fixed charges thereon. It will also lead to loss of Cross Subsidy from the Industrial Consumers.

(5) That, in Para 3.7 of the Petition, the Petitioner has submitted that the requirement of energy at Mohasa-Babal Industrial Area will help in utilization of excess Surplus Energy available in the State. In this regard, it is to submit that the availability of surplus energy is not constant during the entire year and varies with demand / availability scenario. Whereas, the demand of Mohasa-Babai Area is a round-the-clock demand being industrial in nature. Therefore, assuming that the same can be met throughout the year from the surplus energy is not practical.

(6) That, further, it is submitted that the sale of power by M P Power Management Company Ltd. to the Petitioner shall be a bi-lateral agreements on the terms and conditions as may be agreed between the parties and subject to various decisions/directives of Government of Madhya Pradesh and rules and regulations, as may be applicable from time to time.

(7) That, save the prudence consideration of Hon'ble Commission, the averments made in rest of the paragraphs of the petition are not denied.

(8) That, an affidavit in support is filed herewith.

d. Vide letter No. 5096 dated 23/12/2020 on Affidavit, the Respondent No. 4, M. P. Power Transmission Company Limited Jabalpur submitted its reply as under:

(1) That, the Petitioner, being a Public Sector Undertaking Company and fully owned and controlled by the Government of Madhya Pradesh and for the reasons mentioned in the petition, has prayed for grant of Distribution License.

(2) That. in view of the order dated 04.03.2020 of Department of Industrial Policy and Investment Promotion, Government of Madhya

Pradesh (Annexure P-1 of the Petition). the Hon'ble Commission may kindly consider the request of petitioner for grant of distribution license for upcoming industrial area at Mohasa-Babai, District Hoshangabad (M.P.).

- (3) That, it is submitted, if the petitioner procure the power directly from the Generating Companies or gets allocation of power from MP Power Management Co. Ltd. and want to use the transmission services of Respondent No. 4, then, the petitioner shall be required to execute a transmission Service Agreement, on the terms and conditions as may be agreed by and between the parties for payment of transmission charges, as decided by the Hon'ble Commission from time to time and subject to various decisions/directives of Government of Madhya Pradesh and rules and regulations as may be applicable from time to time.*
- (4) That, the petitioner MPIDC may be directed to execute the transmission service agreement with Respondent No. 4 MPPICL on MW basis on the anticipated transmission capacity required on FY 2021-2022, FY 2022-2023 and FY 2023-2024 subject to revision upon enhancement of demand of petitioner in future.*
- (5) That, the petitioner MPIDC may be directed to bear the cost dedicated infrastructure which would be required to cater the demand of power of the industrial area at proposed 132 KV S/s Mohasa.*
- (6) That, save the prudence consideration of Hon'ble Commission, the averments made in rest of the paragraphs of the petition are not denied.*

7. Commission's Analysis and Observations:

The Commission observed the following from the contents in the subject petition and additional submissions filed by the petitioner, M. P. Industrial Development Corporation Ltd., Bhopal:

- (i) The petitioner is a Public Sector Undertaking Company and is wholly owned and controlled by the Govt. of MP. The petitioner is developing the Industrial Area Mohasa-Babai in Hoshangabad district with an intent to promote, encourage and assist the establishment, growth and development of industries in MP by developing the said industrial area into a world-class industrial growth centre with state-of-art infrastructure.

- (ii) The petitioner intends to procure power through long and medium-term arrangements with MPPMCL. The State Government in the cabinet decision dated 19.02.2020 (Supra) has issued direction that MPPMCL shall sell the power to the petitioner at the Average Power Purchase Cost (APPC) as notified by the Commission. The petitioner also intends to manage the peak load requirements and unanticipated load requirements, through short term contracts, either by competitive bidding or power exchanges.
- (iii) The industrial area Mohasa-Bhabai qualifies the criteria of area of supply as per Section 2(3) of the Electricity Act 2003 and also the stipulated minimum area of supply as per the Distribution of Electricity License Rules, 2005 notified by the Ministry of Power, Govt. of India.
- (iv) Government of MP has authorized the petitioner vide order No. F-17-27/2019/S-11 dated 04.03.2020 to provide all the necessary services as may be required within the notified area including supply of electricity.
- (v) The petitioner has been notified as the **Developer** of the **Industrial Area** Mohasa-Babai by Government of MP and the Industrial Area Mohasa-Babai has been notified as the **Industrial Township** under the provisions of Article 243(Q) of the Constitution of India.
- (vi) The petitioner qualifies the norms of **30% equity** on cost of investment as determined under sub-rule (1) of Rule 3 of the Distribution of Electricity License (Additional Requirement of Capital Adequacy, Credit Worthiness and Code of Conduct) Rules, 2005 including the promoters and is also in a position to make available resources for such equity of the project on the basis of net-worth and generation of internal resources of the business including of promoters in the preceding three years after excluding the promoters other committed investment, it is pertinent to mention over here that under the financial structure for the Hoshangabad's Industrial Area, 50% of the total project cost is being incurred by the Government of MP with 10% equity by MPIDC and 40% as Grant from the Government of MP. Rest 50% shall be met through consumer deposit and long term debt.
- (vii) The petitioner possesses technical competence and skilled workforce for managing and distribution business. Further, the petitioner also intends to seek support of consultants, having proven expertise, for bringing efficiencies for managing the various operations of the power distribution business.

- (viii) The instant application for distribution license is made for the **Green Field Industrial Area** and hence the benefit of the same would be for the **new consumers who established their industries in the area**. Therefore, the instant distribution license if granted to MPIDC will not have any effect on the revenue of the existing distribution companies. On getting the distribution license, the petitioner shall have the opportunity to procure power directly from generating sources without paying additional cost of subsidy charges for its industrial area. This will lead to supply of low priced power to its consumer in the Mohasa-Babai industrial area. These will in-turn lower the production cost of the manufacturing units in the area, leading to a globally competitive manufacturing costs.
- (ix) The requirement of energy for the industrial area is only 2.23 million units in the financial year 2020-21 which may increase upto 126.14 million units till the financial year 2024-25. Hence the requirement for the energy at the Mohasa-Babai industrial area will help in utilization of excess surplus energy available in the state and will also attract new industrial consumers.
- (x) With the above submissions, the petitioner has prayed the following in subject petition:
 "Hon'ble Commission may graciously be pleased to issue distribution license to the petitioner with the specific conditions as laid in law for its developed and upcoming industrial area at Mohasa-Babai for a period of 25 years, so that the consumers are benefitted with lower electricity prices and able to produce goods and deliver services at globally competitive rates."
- (xi) The petition was admitted and the petitioner was directed to implead M.P. Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal, M.P. Power Management Co. Ltd., Jabalpur and Energy Department, GoMP as Respondents in the subject matter. The petitioner was also directed to serve a copy of the subject petition on all the aforesaid respondents within a weeks' time and report compliance to the Commission. The respondents were directed to file their reply to the subject petition by 10th November' 2020.
- (xii) By affidavit dated 19th October' 2020, the petitioner MPIDC, Bhopal filed an application under Order 1 Rule 10 of the Code of Civil Procedure for impleading the answering parties. In the aforesaid application, the petitioner requested that the following respondents may be impleaded as party respondents in the instant matter:

- (a) The State of Madhya Pradesh, Energy Department
- (b) M.P. Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal
- (c) M.P. Power Management Co. Ltd., Jabalpur
- (d) M.P. Power Transmission Co. Ltd., Jabalpur

(xiii) In the aforesaid affidavit, the petitioner has also stated the following with regard to compliance with Section 15(2) of the Electricity Act, 2003:

"That, I State that, the applicant herein in compliance of the provisions laid down under section 15 of the act of 2003, the applicant made a paper publication, in one English and one Hindi news paper, of the application made by the applicant under section 14 of the act of 2003 on 12.09.2020. The copy of the paper Publication dated 12.09.2020 is marked and enclosed herewith as Annexure C/1.

That, I State that, the applicant has not received any objection on the said application under section 14 for the grant of distribution licensee till 30 days next after the publication in the news paper as on 12.10.2020."

(xiv) The petitioner has filed the following documents with the subject petition (reference page in the petition):

- Certificate of Incorporation (Page 9)
- Copy of Memorandum of Association (Page 10 to 16)
- Copy of Articles of Association (Page 17 to 47)
- GoMP Notification of 2020 declaring MPIDC (Bhopal) as developer of Industrial Township i.e. Industrial Area Mohasa- Babai under proviso to clause (1) of 243 (Q) of the Constitution of India. (Page 48)
- Distribution Business Report of MPIDC (Page 84)
- Proforma for Terms & Conditions of License (Page 49 to 50)
- Form I (Page 51)
- Form II (Page 104)
- Form III (Page 105)
- Form IV (Page 106)
- Form V (Page 107-108)
- Business Plan (Page 109 to 159)
- Annual Accounts for three years i.e. MPAKVN FY 16, 17 & 18 and MPIDC Bhopal Provisional 2019 (Page 160 to 207, 208 to 244)
- Map of Notified Industrial Area (Page 245)
- Single line diagram of proposed electricity network map (Page 246)
- Self-Declaration for additional requirements (Capital Adequate and Credit Wordiness & Code of Conduct) (Page 247 to 248)

(xv) On examination of the subject petition, the following was observed:

(a) The subject petition is to be examined under the following legal framework:

- Sixth Proviso of Section 14 of the Electricity Act' 2003.
- Rule 3 and Rule 4 of Distribution of Electricity License (Additional Requirement of Capital Adequacy, Credit Worthiness and Code of Conduct) Rules, 2005 notified by the Ministry of Power, Govt. of India.
- Section 15 of the Electricity Act' 2003.
- MPERC (Procedure of Application for License) Regulations, 2004.

(b) Sixth Proviso of Section 14 of the Electricity Act, 2003 provides as under:

"Provided also that the Appropriate Commission may grant a license to two or more persons for distribution of electricity through their own distribution system within the same area, subject to the conditions that the applicant for grant of license within the same area shall, without prejudice to the other conditions or requirements under this Act, comply with the additional requirements (including the capital adequacy, creditworthiness, or code of conduct) as may be prescribed by the Central Government, and no such applicant, who complies with all the requirements for grant of license, shall be refused grant of license on the ground that there already exists a licensee in the same area of the same purpose."

(c) Rule 3 & Rule 4 of the Distribution of Electricity License (Additional requirement of capital adequacy, creditworthiness and Code of Conduct) provided under Rules 2005 made by the Central Government provides as under:

3. Requirements of capital adequacy and credit worthiness.—

(1) The Appropriate Commission shall, upon receipt of an application for grant of license for distribution of electricity under sub-section (1) of section 15 of the Electricity Act, 2003, decide the requirement of capital investment for distribution network after hearing the applicant and keeping in view size of the area of supply and the service obligation with that area in terms of section 43.

(2) The applicant for grant of license shall be required to satisfy the Appropriate Commission that on a norm of 30% equity on cost of investment as determined under sub-rule (1), he including the promoters, in case the applicant is a company, would be in a position to make available resources for such equity of the project on the basis of net worth and generation of internal resources of his business including of promoters in the preceding three years after excluding his other committed investments.

Explanation.- For the grant of a license for distribution of electricity within the same area in terms of sixth proviso to section 14 of the Act, the area falling within a Municipal Council or a

Municipal Corporation as defined in the article 243-Q of the Constitution of India or a revenue district shall be the minimum area of supply.

4. **Requirement of Code of conduct.**- The applicant for grant of license shall satisfy the Appropriate Commission that he has not been found guilty or has not been disqualified under any of the following provisions within the last three years from the date of application for the grant of license:
- (a) section 203, section 274, section 388-B or section 397 of the Companies Act, 1956;
 - (b) section 276, section 276-B, section 276-BB, section 276-C, section 277 or section 278 of the Income-tax Act, 1961;
 - (c) section 15-C, section 15-G, section 15-H or section 15-HA of the Securities and Exchange Board of India Act, 1992;
 - (d) clause (b), (bb), (bbb), (bbbb), (c) or (d) of sub-section (1) of section 9 of the Central Excise Act, 1944;
 - (e) section 132 or section 135 of the Customs Act, 1962, and that the applicant is not a person in whose case license was suspended under section 24 or revoked under section 19 of the Act, within the last three years from the date of application:

Provided that where the applicant is a company, it shall satisfy the Appropriate Commission in addition to provisions of this rule that no petition for winding up of the company or any other company of the same promoter has been admitted under section 443(e) of the Companies Act, 1956 on the ground of its being unable to pay its debts."

- (xvi) Section 15(2) and 15(5) of the Electricity Act, 2003 provides as under:

"Section 15. (Procedure for grant of license): ...

- (2) Any person who has made an application for grant of license shall, within seven days after making such application, publish a notice of his application with such particulars and in such manner as may be specified and a license shall not be granted –
- (i) Until the objections, if any, received by the Appropriate Commission in response to publication of the application have been considered by it:
Provided that no objection shall be so considered unless it is received before the expiration of thirty days from the date of the publication of the notice as aforesaid;
 - (ii) Until, in the case of an application for a license for an area including the whole or any part of any cantonment, aerodrome, fortress, arsenal, dockyard or camp or of any building or place in the occupation of the Government for defence purposes, the Appropriate Commission has ascertained that there is no objection to the grant of the license on the part of the Central Government."

“(5) Before granting a license under section 14, the Appropriate Commission shall -

- (a) publish a notice in two such daily newspapers, as that Commission may consider necessary, stating the name and address of the person to whom it proposes to issue the license;
- (b) consider all suggestions or objections and the recommendations, if any, of the Central Transmission Utility or State Transmission Utility, as the case may be.”

(xvii) The provisions under MPERC (Procedure for Application for License) Regulations, 2004 shall be applicable.

(xviii) In terms of all aforesaid provisions under Section 14 and 15 of the Electricity Act, 2003 read with Rules 2005 made by the Central Government for Distribution of Electricity License (Additional requirement of capital adequacy, creditworthiness and Code of Conduct) and Provisions under MPERC (Procedure of Application for License) Regulations, 2004, the following status was observed in the subject petition:

- a. The petitioner has made a paper publication in two newspaper on the subject application filed under Section 14 of the Electricity Act, 2003. This publication was made on 12th September' 2020.
The petitioner has stated that it has not received any objection on the above paper publication in newspapers.
- b. With regard to the provisions under Sixth Proviso of Section 14 of the Electricity Act, 2003, the petitioner has filed a self-declaration on affidavit dated 04.09.2020 with regard to fulfillment of Additional requirements (Capital Adequacy and Credit Worthiness & Code of Conduct).
- c. The petitioner has filed the documents and details as required under Regulation 1.8 of MPERC (Procedure of Application for License) Regulations, 2004. The petitioner has also filed the details as required under Regulations 1.9 of MPERC Regulations.

8. Commission's Query & the petitioner's response:

In view of the analysis mentioned at para above, vide letter No. 1339 dated 23/11/2020, the Commission directed the petitioner to submit the following information along with documents:

- (i) A copy of public notice of the application published in newspapers under Section 15(2) of the Electricity Act, 2003.

- (ii) Compliance report for adding M.P. Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal, M.P. Power Management Co. Ltd., Jabalpur and Energy Department, GoMP as the respondents and service of petition to them.
- (iii) To confirm on affidavit that the area proposed under Distribution License does not include any cantonment, aerodrome, fortress, arsenal, dockyard or camp or of any building or place in the occupation of the Government for defence purposes.
- (iv) As per the single line diagram of proposed electricity network filed as Annexure P/7 with the subject petition, the electricity to the proposed area shall be supplied from new 220/132 kV sub-station and 132/33 kV sub-station under construction whereas, the 11 KV supply is proposed from the existing 4 Nos. 33/11kV substation. It appears that these existing 4 Nos., 33/11 KV substations may be supplying power in rural areas presently. It may please be intimated that when new EHV substations have been proposed for catering to new industrial load in the area, why new 33/11 KV substations have not been proposed. In view of aforesaid, the petitioner is required to also explain how the reliability of supply to its proposed area for 11 KV and LT loads shall be maintained from the existing 33/11 kV substations, which may be supplying power to rural areas also.
- (v) As mentioned in the petition, the petitioner shall procure power from M.P. Power Management Co. Ltd. at average power purchase cost as determined by the Commission. Any Power Purchase Agreement executed with M.P. Power Management Co. Ltd., Jabalpur be submitted.

The petitioner was asked to submit the above information/ documents to the Commission by 10th December' 2020.

Petitioner's response:

In response, vide its letter on Affidavit dated 09/12/2020, the petitioner submitted copies of the public notice dated 12/09/2020 published by it under section 15(2) of the Electricity Act 2003 and confirmed that No objection was received from any person / organization by it in response to the said public notice. The petitioner submitted the following response in detail:

"In reference to your letter cited above regarding petition No. 59 of 2020, point wise replies are submitted below for Hon'ble Commission's kind reference and perusal:

- (1) *The copies of the public notice of the application published in the newspapers under section 15(2) of the Electricity Act 2003 are marked and attached as Annexure-1.*

- (2) *The compliance report for impleading the MP Madhya Kshetra Vidyut Vitaran Co. Ltd Bhopal, MP Power Management Co. Ltd Jabalpur, Energy Department GoMP Bhopal and the MP Power Transmission Co. Ltd Jabalpur as party respondents & proof of service of the petition are marked and attached as Annexure-2.*
- (3) *The affidavit confirming that area proposed under distribution license does not include any cantonment, aerodrome, fortress, arsenal, dockyard or camp or of any building or place in the occupation of the Government for defence purpose is attached as Annexure-3,*
- (4) *For Industrial Area Mohasa Babai, broad scheme of electrical infrastructure has been provided along with the Petition. Further, key relevant points related to the same are being provided below for perusal of the Hon'ble Commission:*
 - (i) *4 Nos of 33/11 kV sub stations are under construction (work almost completed); the same have been shown in the single line diagram of distribution network of the Industrial Area. It is submitted that the proposed distribution infrastructure is for exclusive use in Industrial Area Mohasa Babai. Capital Expenditure of the proposed distribution infrastructure has also been submitted to this Hon'ble Commission.*
 - (ii) *4 Nos of 33 kV feeders are under construction (work almost completed) for power supply from under construction MP Power Transmission Co. Ltd 132/33 KV Sub Station within the Industrial area Mohasa Babai for which land is provided by the MPIDC.*
 - (iii) *11 kV Lines, 11/0.4 kV Sub Stations & LT Lines have been constructed already for exclusive use in Industrial Area Mohasa Babai only.*
 - (iv) *Street Lighting arrangements have already been made for the Industrial Area. Capital Expenditure of the same has also been submitted to the Hon'ble Commission.*
 - (v) *33 kV feeder double circuit of 32 Kms from existing MP Power Transmission Co. Ltd' 132/33 KV Sub-Station at Gujarwada has been constructed 3 years back for arrangement of power supply in Industrial Area Mohasa Babai. The construction has been*

done with the investment of MPIDC. This double circuit 33 kV feeder from Gujarwada 132/33 Sub-Station will be used as standby supply link for Industrial Area of Mohasa Babai after commissioning of new 132/33 kV Sub-Station in the Industrial Area.

Further, it is confirmed and submitted by the Petitioner that the above electrical infrastructure created for Industrial Area Mohasa Babai will not be extended to any rural area or any other area beyond the operational boundary of Mohasa Babai Industrial Area. The proposed electrical infrastructure is dedicated to Industrial Area only to ensure reliable and quality supply in the Industrial Area.

(5) MPIDC has planned for power purchase from MP Power Management Co. Ltd Jabalpur as approved by the Govt of M.P. (submitted as Annexure P-1 along with the Petition no 59/2020) and process for signing the power purchase agreement shall be initiated after the grant of the distribution license.

9. At the hearing held on 19.01.2021, the Commission observed the following:

- (i) By affidavit 19.10.2020, the petitioner submitted that in compliance with the provisions under Section 15 (2) of the Electricity' Act'2003, the petitioner had published a notice of its subject application in Hindi and English newspapers on 12.09.2020. It was further submitted by the petitioner that it has not received any objection on the said application filed under Section 14 of the Electricity Act'2003 seeking grant of Distribution License.
- (ii) Vide letter on affidavit dated 09.12.2020, the petitioner filed the copies of above public notice published in newspapers. By aforesaid affidavit, the petitioner also submitted the information sought vide Commission's letter No. 1339 dated 23.11.2020.
- (iii) By affidavit dated 17.12.2020, the petitioner filed its explanation/reply in compliance to the directives of the Commission in last order dated 04.12.2020.
- (iv) Vide letter dated 15.01.2021 filed on affidavit dated 12.01.2021, the Respondent No.1 (MPPMCL) filed reply to the subject petition.
- (v) By affidavit dated 17.12.2020, the Respondent No.2 (Central Discom) filed reply to the subject petition.
- (vi) By affidavit 12.01.2021, the Respondent No.3 (Energy Department, GoMP) filed reply to the subject petition.
- (vii) Vide letter No. 5096 dated 23.12.2020, the Respondent No.4

(MPPTCL) filed reply to the subject petition.

In view of the above, the Commission decided to publish a notice under Section 15(5) of the Electricity Act'2003 seeking comments/ objections from various stakeholders.

10. Public notice issued by the Commission:

Vide notice No./MPERC/Dir(L&R)/2021/211 dated 03.02.2021 the Commission issued a public notice under sub-section (5)(a) of Section 15 of the Electricity Act, 2003 and Regulation 1.25 of MPERC (Procedure of Application for License) Regulations, 2004. The public notice broadly stated as under:

The application for granting the License under Section 14 of the Electricity Act,2003 is under consideration of the Commission and this notice is published under sub-section 5(a) of Section 15 of the Electricity Act, 2003. A copy of the application along with annexures and enclosures filed by the applicant before the Commission can be accessed at the Commission's website www.mperc.in by any local authority, licensee or person, desirous of making any representation with reference to application filed with the Commission. The application shall also be available at the office of the petitioner and in the Commission's office, which may be seen by following the laid down procedure.

Any representation or objection on the application may be sent directly to the Commission Secretary, MP Electricity Regulatory Commission, Metro Plaza, 5th Floor, E-5, Arera Colony, Bittan Market, Bhopal-462016 along with a copy to the applicant also, so as to reach the Commission's office within 21 days from the date of publication of this notice.

The persons who have filed their representation in writing with the Commission may send their contact no. and e-mail ID to participate in the public hearing to be held in this matter on the 9th March, 2021 at 11.00 AM at the Commission's Office, Bhopal.

11. Public Hearing:

During public hearing was held through Video conferencing on 09/03/2021 wherein only the representatives of the petitioner and respondents appeared for hearing. The petitioner reiterated its prayer and confirmed that it has not received any comments / objections in the matter. The Commission had also not received any comments / objections in the matter. The Commission further observed that the petitioner fulfils

the conditions laid down under Section 14, 15, 86(1)(d) of the Electricity Act, 2003 read with MPERC (Procedure of Application for License) Regulations, 2004 with respect to Grant of Distribution License”.

- 12.** In view of all aforesaid, the Commission approves grant of distribution license to the petitioner Madhya Pradesh Industrial Development Corporation Limited for distribution and supply of power within Industrial Area at Mohasa – Babai, Dist. Hoshangabad, MP in accordance with the provisions of section 14 of the Electricity Act, 2003 on the terms and conditions specified therein. The Commission directs the Secretary of the Commission to seek willingness of the petitioner on draft Distribution License in terms of the provisions under Regulations 1.29 and 1.30 of MPERC (Procedure of Application of License), Regulations, 2004. The Order along with the petition and its annexures be uploaded on the petitioner's website.

Ordered accordingly.

-sd-
(Shashi Bhushan Pathak)
Member

-sd-
(Mukul Dhariwal)
Member

-sd-
(S. P. S. Parihar)
Chairman



F.No.11/32/2020-Th.I
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi dated the 24th March, 2023

To,
The Managing Director,
MP Industrial Development Corporation Limited,
21, Arera Hills,
Bhopal, Madhya Pradesh – 462011

Subject: Setting up manufacturing zone for Power & Renewable Energy Equipment (Pilot Project)-reg.

Sir,

Kindly refer to your letter dated 16.01.2023 on the subject cited above furnishing therewith Detailed Project Report (DPR) for setting up Manufacturing Zone for Power and Renewable Energy Equipment (Pilot Project) for consideration and approval of this Ministry.

2. The DPR has been examined by the Project Management Agency (PMA) and based on the recommendation of PMA in its evaluation report, Scheme Steering Committee has accorded its approval on the DPR of Rs.371.15 Crore for setting up Manufacturing Zone (Pilot Project) with the following conditions:-

- a. All contracts may be awarded by MPIDC through a competitive bidding process.
- b. A business plan shall be prepared by NISE, NIWE and CPRI on the testing facilities on a self-sustaining basis within 03 months from the date of approval of the DPR.
- c. MPIDC should revise its financial projections in line with the discussions above.
- d. The disbursement for CTF shall be in line with the business plan of the testing facilities to be submitted by MPIDC.
- e. The testing facilities shall be accredited by BIS.
- f. MPIDC should provide a commitment that in case the Manufacturing Zone is incurring losses in initial years, MPIDC would fulfill the revenue gap to ensure continued services to the Manufacturing Zone.
- g. MPIDC to ensure that the timelines provided in the DPR are met.
- h. MPIDC should call for an Expression of Interest (EoI) from the prospective manufacturers expeditiously

- i. MPIDC should ensure that the approach roads should have adequate load bearing capacity to cater to the transportation of heavy equipment.
 - j. Provision for additional Transformer (of 50MVA or an adequate rating) may be created in the existing 132/33 kV Sub-Station as a Standby.
3. MPIDC is accordingly requested to comply with the above conditions and initiate action for setting up Manufacturing Zone for Power and Renewable Energy Equipment (Pilot Project).
4. This issues with the approval of Competent Authority.

Yours faithfully,



(Sunil Kumar Sah)

Under Secretary to the Government of India

Tele No: 011-23719710

Copy to:-

1. Secretary, Ministry of New and Renewable Energy, Block-14, CGO Complex, Lodhi Road, New Delhi.
2. Principal Secretary, Department of Industrial Policy and Investment Promotion, Government of Madhya Pradesh, D-wing, First Floor, Vindhyachal Bhavan, Bhopal-462004.
3. In-charge, PMA (Sh. Jithesh John, Economic Advisor), Ministry of Power.

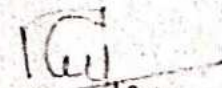
मध्यप्रदेश शासन
औद्योगिक नीति एवं निवेश प्रोत्साहन विभाग
:: आदेश ::

भोपाल दिनांक २९/१/२०२४

क्र. IPI/2/0072/2023/ए-ग्यारह:: राज्य शासन एतद् द्वारा विद्युत एवं नवकरणीय ऊर्जा के उपकरणों के विनिर्माण क्षेत्र, (औद्योगिक क्षेत्र मोहासा-बाबई जिला नर्मदापुरम में) के स्थापना किये जाने हेतु आरक्षित 227.54 एकड़ भूमि के लिये म.प्र. विद्युत नियामक आयोग द्वारा जारी विद्युत वितरण लाइसेंस को संशोधित किए जाने के संबंध में निम्नानुसार निर्णय लिया गया -

औद्योगिक नीति एवं निवेश प्रोत्साहन विभाग के आदेश दिनांक 23.12.2022 की कंडिका 3 को संशोधन कर औद्योगिक क्षेत्र मोहासा-बाबई प्रथम चरण जिला नर्मदापुरम की भौगोलिक सीमाओं में एमपीआईडीसी लि. को मध्यप्रदेश विद्युत नियामक आयोग द्वारा वर्तमान में जारी विद्युत वितरण लाइसेंस दिनांक 16.06.2021 के क्षेत्रफल को संशोधित कर इकाई मेसर्स आईनोक्स एयर प्रोडक्ट प्रा. लि. को आवंटित 11.13 एकड़ भूखण्ड एवं औद्योगिक क्षेत्र मोहासा-बाबई जिला नर्मदापुरम में भारत सरकार की योजनान्तर्गत विद्युत एवं नवकरणीय ऊर्जा के उपकरणों के विनिर्माण क्षेत्र हेतु आरक्षित 227.54 एकड़ भूमि के लिये सीमित किए जाने तथा वर्तमान में जारी लाइसेंस के क्षेत्रफल को तदनुसार संशोधित किए जाने के संबंध में म.प्र. विद्युत नियामक आयोग एवं संबंधित संस्थाओं के समक्ष आगामी कार्यवाही करने के लिए एम.पी.आई.डी.सी.लि. को अधिकृत किया जाता है।

मध्यप्रदेश के राज्यपाल के नाम
से तथा आदेशानुसार


(सिबि चक्रवर्ती)
सचिव

मध्यप्रदेश शासन
औद्योगिक नीति एवं निवेश प्रोत्साहन विभाग
भोपाल, दिनांक २९/१/२०२४

पृ. क्र. IPI/2/0072/2023/ए-ग्यारह
प्रतिलिपि:-

1. उप सचिव, मध्यप्रदेश शासन, मुख्य सचिव कार्यालय, मंत्रालय, वल्लभ भवन, भोपाल।
2. अपर मुख्य सचिव/प्रमुख सचिव, मध्यप्रदेश शासन, वित्त विभाग/ऊर्जा विभाग, नवीन एवं नवकरणीय ऊर्जा विभाग, मंत्रालय, वल्लभ भवन, भोपाल।
3. आयुक्त, नर्मदापुरम संभाग, नर्मदापुरम।
4. कलेक्टर, नर्मदापुरम।
5. प्रबंध संचालक, मध्यप्रदेश इण्डस्ट्रीयल डेवलपमेंट कॉर्पोरेशन लि. भोपाल की सूचना एवं आवश्यक कार्यवाही हेतु प्रेषित।


सचिव

मध्यप्रदेश शासन
औद्योगिक नीति एवं निवेश प्रोत्साहन विभाग

मध्यप्रदेश शासन
औद्योगिक नीति एवं निवेश प्रोत्साहन विभाग
:: आदेश ::

भोपाल, दिनांक 06/12/2024

एफ IPI/2/0117/2023/ए-ग्यारह: राज्य शासन एतद् द्वारा विद्युत एवं नवीकरणीय ऊर्जा उपकरणों के विनिर्माण क्षेत्र (औद्योगिक क्षेत्र मोहासा-बाबई जिला नर्मदापुरम) के क्षेत्रफल विस्तार हेतु निम्नानुसार निर्णय लिया जाता है:-

1. मंत्रि-परिषद् निर्णय दिनांक 05.11.2024 के परिपालन में विभाग द्वारा जारी आदेश दिनांक 14.11.2024 की कंडिका-1 में विद्युत एवं नवीकरणीय ऊर्जा उपकरणों के विनिर्माण क्षेत्र हेतु आरक्षित 441.96 एकड़ क्षेत्रफल में औद्योगिक क्षेत्र मोहासा बाबई की 442.04 एकड़ भूमि शामिल करने के पश्चात उक्त पार्क के क्षेत्रफल को संशोधित कर कुल 884.00 एकड़ किया जाता है।
2. प्रस्तावित परियोजनाओं की प्रकृति एवं उत्पादन क्षमता (गीगावॉट) को दृष्टिगत रखते हुए भूमि आवंटन के नॉम्स बनाए जाये।
3. भूमि के बेहतर उपयोग के लिये फ्लोर एरिया रेशियो (FAR) एवं ग्राउण्ड कवरेज में भी युक्तियुक्त सुधार किया जाये।
4. उक्त पार्क हेतु भारत सरकार द्वारा जारी दिशा-निर्देशों के अनुक्रम में अतिरिक्त भूमि पर बाउन्ड्रीवॉल निर्माण एवं आवश्यक विद्युतीयकरण कार्य हेतु राशि रु. 20.00 करोड़ की वित्तीय स्वीकृति प्रदान की जाती है। एमपीआईडीसी में राज्य शासन की उपलब्ध निधि से यह राशि व्यय किये जाने की स्वीकृति प्रदान की जाती है।
5. मंत्रि-परिषद् बैठक में पारित निर्णय दिनांक 19.02.2020 में एमपीआईडीसी को अधिसूचित औद्योगिक क्षेत्र मोहासा-बाबई जिला होशंगाबाद (वर्तमान में नर्मदापुरम) की भौगोलिक सीमाओं (क्षेत्रफल 1678.56 एकड़) हेतु विद्युत वितरण लायसेंस प्राप्त करने हेतु अधिकृत किया गया था, जिसके परिपालन में एमपीआईडीसी द्वारा मध्यप्रदेश विद्युत नियामक आयोग से अधिसूचित औद्योगिक क्षेत्र मोहासा-बाबई जिला होशंगाबाद (वर्तमान में नर्मदापुरम) की भौगोलिक सीमाओं के लिये दिनांक 16/06/2021 को विद्युत वितरण लायसेंस प्राप्त किया गया।

मंत्रि-परिषद् बैठक दिनांक 17/01/2024 में उपरोक्त निर्णय को संशोधित कर विद्युत वितरण लायसेंस को 238.67 एकड़ क्षेत्र के लिये सीमित करने का निर्णय किया गया।

तदुपरांत मंत्रि-परिषद् बैठक में दिनांक 12/11/2024 द्वारा विद्युत वितरण लायसेंस को 453.09 (441.96 एकड़ + 11.13) एकड़ क्षेत्र के लिये विस्तारित करने का निर्णय किया गया।

निरंतर

५

उपरोक्त विद्युत वितरण लायसेंस के संबंध में लिये गये मंत्रि-परिषद् के पूर्व निर्णयों को संशोधित करते हुये मंत्रि-परिषद् निर्णय दिनांक 19/02/2020 के अनुरूप 1678.56 एकड़ क्षेत्र के लिये पूर्ववत् रखा जाता है। चिन्हित उद्योगों को विशेष रियायती दर से एवं अन्य उपयोग हेतु भिन्न दरों का निर्धारण मध्यप्रदेश विद्युत नियामक आयोग के प्रावधानों अंतर्गत किया जाये।

6. राज्य शासन द्वारा आदेश क्रमांक IPI/2/0117/2023/ए-ग्यारह दिनांक 10.09.2024 से स्वीकृत सुविधाएं एवं आवंटन प्रक्रिया को संशोधित क्षेत्रांतर्गत (विद्युत एवं नवीकरणीय ऊर्जा उपकरणों के विनिर्माण क्षेत्र 884.00 एकड़ क्षेत्रफल) स्थापित होने वाली इकाईयों को भी उपलब्ध कराने का अनुमोदन किया जाता है।

7. यह आदेश मंत्रि-परिषद् निर्णय के आईटम क्रमांक 12 दिनांक 04/12/2024 के संदर्भ में किया गया है।

मध्यप्रदेश के राज्यपाल के नाम

से तथा आदेशानुसार


(शाश्वत सिंह मीना)

उप सचिव

मध्यप्रदेश शासन

औद्योगिक नीति एवं निवेश प्रोत्साहन विभाग

भोपाल, दिनांक 06/12/2024

पृ. एफ IPI/2/0117/2023/ए-ग्यारह
प्रतिलिपि:-

1. अपर मुख्य सचिव, मध्यप्रदेश शासन, मुख्यमंत्री कार्यालय, मंत्रालय, वल्लभ भवन, भोपाल।
 2. उप सचिव, मध्यप्रदेश शासन, मुख्य सचिव कार्यालय, मंत्रालय, वल्लभ भवन, भोपाल।
 3. अपर मुख्य सचिव/प्रमुख सचिव/सचिव, मध्यप्रदेश शासन, वित्त विभाग, ऊर्जा विभाग, सूक्ष्म, लघु और मध्यम उद्यम विभाग, मंत्रालय, वल्लभ भवन, भोपाल।
 4. प्रबंध संचालक, मध्यप्रदेश इण्डस्ट्रीयल डेवलपमेंट कॉर्पोरेशन लि. भोपाल।
- की ओर आवश्यक कार्यवाही हेतु प्रेषित।


उप सचिव

मध्यप्रदेश शासन

औद्योगिक नीति एवं निवेश प्रोत्साहन विभाग

विषय :

पूर्व पृष्ठ से:-

का विभाग

मंत्रि-परिषद् आदेश

आयटम क्रमांक 5 दिनांक 19 फरवरी, 2020

विषय:-

औद्योगिक नीति एवं निवेश प्रोत्साहन विभाग द्वारा अधिसूचित औद्योगिक क्षेत्र मोहासा, बावई, जिला होशंगाबाद को इंडस्ट्रियल टाउनशिप घोषित करने संबंधी प्रस्ताव

निर्णय लिया गया कि -

1. भारतीय संविधान की धारा 243(Q) में निहित प्रावधानानुसार अधिसूचित औद्योगिक क्षेत्र मोहासा, बावई, जिला होशंगाबाद को इंडस्ट्रियल टाउनशिप घोषित किया जावे।
2. अधिसूचित औद्योगिक क्षेत्र मोहासा, बावई, जिला होशंगाबाद की भौगोलिक सीमाओं में एम.पी. इंडस्ट्रियल डेव्लपमेंट कांफरिशन लिमिटेड को विद्युत वितरण के लिए पृथक डिस्ट्रीब्यूशन लायसेंस प्राप्त करने तथा विद्युत नियामक आयोग के समक्ष आगामी कार्यवाही करने के लिए अधिकृत किया जावे।
3. मध्यप्रदेश विद्युत नियामक आयोग द्वारा मध्यप्रदेश पावर मैनेजमेंट कम्पनी के लिए average power purchase cost का मूल्यांकन एवं निर्धारण के लिए विभाग को अधिकृत किया जावे। नियामक आयोग द्वारा निर्धारित average power purchase cost पर विद्युत का क्रय किया जावे।

(एस.आर. मोहंसी)

मुख्य सचिव,

प्रमुख सचिव,

औद्योगिक नीति एवं निवेश प्रोत्साहन विभाग

विधिवत स्वीकृत के बाद प्रस्तावित जाये

A/S(B)

सचिव, मध्य प्रदेश सरकार, भोपाल

0-6/3-2020

3/3/20

No. MPIDC/CE/NIT-57/ 2 2 2 6

Bhopal, Date: 14-03-2022/

To,

✓ Shri Vivek Kumar Porwal (IAS)

Managing Director,

Madhya Pradesh Power Management Co. Ltd.

Block No. 15, Shakti Bhawan,

Rampur, Jabalpur (MP)

Sub:- Additional Power Procurement by MPIDC for its new Industrial Area in Mohasa-Babai, Hoshangabad District

- Ref: 1. MPERC order dated 10th May, 2021 for grant of distribution license for the Industrial area at Mohasa - Babai, Dist. Hoshangabad, MP
2. Cabinet Decision by Government of Madhya Pradesh dated 19th February, 2020

Respected Sir,

We would like to bring to your kind notice that a BPSA (Bulk Power Supply Agreement) and a Supplementary Agreement has been signed between MP Power Management Company Ltd. (MPPMCL) and MPIDC dated 29th March, 2016 and 31st March, 2017 respectively for Pithampur SEZ. Further, based on increasing demand, Contracted Capacity has been increased to 60 MW from 1st July, 2021 for Pithampur SEZ.

To promote the investors to consider investments on green field projects area of the state, the Government of Madhya Pradesh took a cabinet decision on 19th February 2020 wherein the Industrial Area of Mohasa-Babai was declared Industrial Township authorizing the MPIDC to provide all the necessary services as may be required for within the Notified Area including supply of electricity and in furtherance of the same, MPIDC was also authorised and directed to seek a Distribution License from MPERC (Madhya Pradesh Electricity Regulatory Commission). Further, MPERC has granted Distribution License to MPIDC, Hoshangabad vide Order dated 10th May, 2021 (attached). Relevant portion of the Order dated 10th May, 2021 is extracted as below:-

.....2

SECRETARIAT FOR SINGLE WINDOW SYSTEM

CIN : U51102MP1977SGC001392

"CEDMAP BHAWAN" 16-A, Arera Hills, Bhopal-462011 (India)

Tel. : (91) 755-2571830, 2575773, Fax : (91) 755-2559973, E-mail : facilitation@mpidc.co.in, Website : www.invest.mp.gov.in

// 2 //

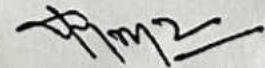
"the Commission approves grant of distribution license to the petitioner Madhya Pradesh Industrial Development Corporation Limited for distribution and supply of power within Industrial Area at Mohasa - Babai, Dist. Hoshangabad, MP in accordance with the provisions of section 14 of the Electricity Act, 2003 on the terms and conditions specified therein. The Commission directs the Secretary of the Commission to seek willingness of the petitioner on draft Distribution License in terms of the provisions under Regulations 1.29 and 1.30 of MPERC (Procedure of Application of License), Regulations, 2004. The Order along with the petition and its annexures be uploaded on the petitioner's website."

Further, State Government while taking the Cabinet decision dated 19th February 2020 has issued direction that Madhya Pradesh Power Management Company Ltd would sell power to MPIDC.

At the above outset, we would like to extend our BPSA (Bulk Supply Power Agreement) with MPPMCL for our Green field Industrial Area in Mohasa-Babai, Hoshangabad. Currently, MPIDC has BPSA of 60 MW for Pithampur SEZ. In continuation to this BPSA, MPIDC wishes to extend BPSA initially for contracted capacity of 7 MW through supplementary BPSA, which will be enhanced subsequently.

Therefore, it is requested to allocate power for contracted capacity of 7 MW from 15th November, 2022 onwards for Mohasa-Babai, Hoshangabad site through supplementary BPSA in line with Cabinet Decision of Govt. of Madhya Pradesh dated 19th February, 2020.

Yours Faithfully,



John Kingsly (IAS)
Managing Director



M.P. POWER MANAGEMENT COMPANY LIMITED

CIN: U40109MP1006SGC018637 (A Government of M.P. Undertaking)

Regd Office: Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur,

Madhya Pradesh India Pin:482008

Tel: (0761)-2661111 & 2660500, FAX: (0761)-2661696,

Website: www.mppmcl.com, Email: md@mppmcl.com

7th
Jabalpur
Madhya Pradesh

No. 05-01/CGM (Comml-CE) **265**

Dated: **09/11/2022**

To

The Managing Director,
MP Industrial Development Corporation Ltd
CEDMAP BHAWAN, 16-A, Arera Hills,
BHOPAL-462 011.

Sub:-Additional power procurement by MPIDC for its new Industrial Area in Mohasa-Babai, Hoshangabad District.

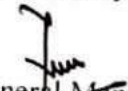
Ref:-Your letter No. MPIDC/CE/NIT-57/2226 dated 14.03.2022.

Dear Sir,

Please refer to your above cited letter dated 14.03.2022 vide which it has been requested to allocate 7 MW power from 15th November 2022 onwards for Mahasa-Babai, Hoshangabad site in line with the Cabinet decision of Govt. of MP dated 19th Feb. 2020.

2. MPPMCL is pleased to convey that competent authority has accorded administrative approval for signing of a Long Term Power Purchase Agreement with MPIDC for supply of 7 MW power to the notified Industrial Area Mohasa-Babai, District Hoshangabad subject to execution of Bulk Power Supply Agreement. It is, therefore, requested to please send consent for execution of agreement and related formalities in this regard.

Yours faithfully,


Chief General Manager
(Comml-Conv.-Energy)
MPPMCL: Jabalpur

Chief General Manager (Commercial-CE), Block No. 11 (Ground Floor), Shakti Bhawan, Rampur, Jabalpur- 482 008 (MP)
FAX: (0761) 2661245, Phone: (0761) 2702628 & 2404- Email:- _pramod.chowdhary@mppmcl.com

(46)

भौपाल, दिनांक 04/03/2020

अभिप्रेत आदेशानुसार सार्वजनिक बाजार जिला मुख्यालय के निकट स्थित बाजार में सार्वजनिक बाजार के निर्माण के लिए आवश्यक भूमि का अधिप्राप्त किया जा रहा है।

यह आदेश मंत्रि-परिषद निर्णय के आईएम क्रमांक 5 दिनांक 19/02/2020 के संदर्भ में जारी किया गया है।

020
(1) 10/10/2020
समुदाय सचिव
महाराष्ट्र शासन

पृ.सं. एक 17-27/2019/ए-जमात
प्रतिनिधि

- अपेक्षित
मध्यप्रदेश शासन

अर्थशास्त्रिक नीति एवं निवेश प्रोत्साहन विभाग



MP Industrial
Development Corporation Ltd.
(A Government of MP Undertaking)
Regional Office, Bhopal (M.P.)

No./MPIDC.R.O./Civil/ Bhopal/2023/ 337

Dated 27/01/2023

To

The Commission Secretary,
Madhya Pradesh Electricity Regulatory Commission (MPERC)
5th Floor, Metro Plaza, Arera Colony, Bittan Market
Bhopal, Madhya Pradesh 462016

Sub:-

In the matter of filling of Petition of ARR for FY 2023-24 to FY 2026-27 and determination of Retails Supply Tariff for FY 2023-24 for MPIDC Industrial Area "Mohasa- Babai" Narmadapuram, M.P (Petition No. 80/2022)

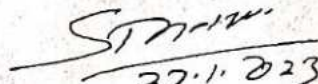
- References: 1. Our Letter No. /MPIDC.R.O./CIVIL/Bhopal/2022/8197 dated 25/11/2022
2. Our Letter No. /MPIDC/MD/PS/2023/402 dated 24/01/2023

Dear Sir,

This is in reference to our letter dated 24/01/2023 regarding withdrawal of our petition no. 80/2022. In the matter, we would like to mention that we have paid Petition Fees of Rs.20,512/- as detailed in our above referred letter on dated 25/11/2022.

We would like to request Hon'ble Commission to adjust Rs.20,512/- in our upcoming Petition to be filled before the Hon'ble Commission.

This is submitted for your kind consideration and needful action.


27.1.2023
Executive Engineer
MPIDC, Bhopal

Recd

27/01/2023

GSTIN : MPIDC23AACCM6080D1ZU

CIN No. : U51102MP1977SGC001392



1st Floor, Tawa Complex, Bittan Market,
E-5, Arera Colony, Bhopal - 16,
Phone : (O) +917652420301-2-3



robpl@mpidc.co.in



www.invest.mpidc.co.in

MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION, BHOPAL

Sub.: In the matter of filing of the Petition for Multi Year Tariff (MYT) for FY 2023-24 to FY 2026-27 and determination of ARR and tariff for the FY 2023-24 for MPIDC Industrial area “Mohasa – Babai Industrial area” Narmadapuram. (P.No. 80 of 2022)

ORDER

Date of order: 06/02/2023

Madhya Pradesh Industrial Development Corporation Ltd., (MPIDC), Bhopal:Petitioner

1. In accordance with the provision of Section 14 of the Electricity Act 2003,the Commission vide order dated 16/06/2021 in petition No. 59/20 had granted Distribution License to Petitioner namely Madhya Pradesh Industrial Development Corporation Ltd., Bhopal (MPIDC) for Distribution and Retail Supply of electricity within Industrial area at Mohasa-Babai, District Narmadapuram for new consumers who established their industries in this notified areas.
2. Subsequently, in pursuance of MYT Tariff Regulations, 2021 namely MPERC(Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021, subject tariff petition (P No 80/22) has been filed by the Petitioner on 25/11/2022 before the Commission for consideration and approval of the Aggregate Revenue Requirement (ARR) for FY 2023-24 to FY 2026-27 and Tariff Proposal for FY2023-24.
3. At the motion hearing held on 06.12.2022, having heard the Petitioner, the Commission admitted the petition and directed to furnish a draft of public notice in Hindi and English language for approval of the Commission. Subsequently, the Petitioner vide letter dated 17.01.2023 sought time extension till 31.01.2023 for publication of public notice which was granted by the Commission vide letter dated 20.01.23.
4. In subsequent development, vide letter dated 24/01/23, the Petitioner has informed the Commission that the Ministry of Power, GoI, has granted 'In-principle approval' vide letter dated 02.11.2022 for setting up manufacturing zone for Power and Renewable Energy Equipment (Pilot Project) at Mohasa Babai Industrial Area. In this connection, it is stated that the area considered in the license issued dated 16.06.2021 is to be amended limited to the aforesaid Power and Renewable Energy Equipment manufacturing zone and

therefore, the said petition is withdrawn. It is further submitted by the Petitioner that a petition for amendment in supply area under Distribution License dated 16.06.2021 as per clause 13.1 of MPERC (The Conditions of distribution license for distribution licensee (including deemed licensee), 2004) read with Section 18 of the Electricity Act 2003 will be filed for approval. It is stated that the Petitioner will file MYT Petition for the amended area after getting approval from the Commission in the matter. Further, vide letter dated 27/01/23, the Petitioner has requested the Commission to adjust the petition fee of Rs 20,512/- paid by it in respect of subject petition (P 80/22) with their upcoming petition.

5. The Commission has considered the Petitioner's request in light of aforesaid submission. The petitioner is allowed to withdraw the subject petition and the fee deposited by it for the subject petition shall be adjusted with the fresh petition. With the above direction, the subject petition is dismissed as withdrawn.

(Gopal Srivastava)
Member (Law)

(S. P. S. Parihar)
Chairman

**BEFORE THE MADHYA PRADESH ELECTRICITY
REGULATORY COMMISSION, BHOPAL**

Interlocutory Application No. _____ of 2025

In Case No. _____

IN THE MATTER OF

Application for condonation of delay in Filing of the Petition for Multi Year Tariff (MYT) for FY 2025-26 to FY 2026-27 and determination of ARR and tariff for the FY 2025-26 under tariff principles laid down in the MPERC (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021 and its amendments thereof read with MPERC (Conduct of Business) (Revision – I) Regulations 2016 along with other guidelines and directions issued by the MPERC from time to time and under Section 61, 62 and 64 of the Electricity Act, 2003 read with the relevant Guidelines.

AND

IN THE MATTER OF

M.P. INDUSTRIAL DEVELOPMENT CORPORATION LIMITED, Regional Office Naramadapuram, Tawa Complex, E-5 Arera Colony, Bittan Market, Bhopal, Madhya Pradesh – 462016

..... APPLICANT/PETITIONER

**APPLICATION ON BEHALF OF THE APPLICANT TO CONDONE THE DELAY IN
FILING THE MYT TARIFF PETITION**

The petitioner most respectfully submits as under:

1. That, the Petitioner is a Public Sector Undertaking Company and is wholly owned and controlled by the Government of Madhya Pradesh. The Petitioner is developing the Industrial Area Mohasa-Babai in Hoshangabad district with an intend to promote, encourage and assist the establishment, growth and development of industries in the

state of Madhya Pradesh by developing the said industrial area into a world-class industrial growth center with state-of-art infrastructure.

2. That, in order to promote the investors to consider investments on green field projects area of the state, the Government of Madhya Pradesh took a cabinet decision on 19/02/2020 wherein the Industrial Area of Mohasa-Babai was declared Industrial Township authorizing the Petitioner to provide all the necessary services as may be required for within the Notified Area including supply of electricity and in furtherance of the same, the petitioner was authorised and directed to seek a distribution license from this Hon'ble Commission.
3. That, the Hon'ble Commission has granted the Distribution License vide order dated 16th June 2021 to the Petitioner for distribution of electricity within the notified Industrial Area Mohasa-Babai, Narmadapuram (erstwhile Hoshangabad), M.P. under the provisions of Section 14 of the Electricity Act, 2003.
4. That, the Distribution license granted to the Petitioner is to supply and distribute electricity in the notified industrial Area Mohasa-Babai, Narmadapuram, M.P. as per the Commission's order dated 10th May 2021.
5. That, the Ministry of Power, Government of India vide letter dated 24th March, 2023 accorded approval for setting up of Manufacturing Zone for Power and Renewable Energy Equipment within the notified Industrial Area Mohasa-Babai, Narmadapuram, Madhya Pradesh.
6. Accordingly, in line with the provisions of Section 18 of the Electricity Act 2003 and direction of the Department of Industrial Policy and Investment Promotion, Government of Madhya Pradesh in order dated 29th January 2024, the Petitioner had filed Petition (P No. 25 of 2024) for Amendment in Area of Distribution License (DL/1 dated 16th June, 2021) for notified Industrial Area Mohasa-Babai, Narmadapuram, M.P.
7. The Commission vide order dated 12.11.2024 in Petition No. 25 of 2024 has observed that there is no consensus among the departments and companies of the State Government on the issue of the M/s INOX Air Products Pvt. Ltd. area in the proposed license area of the Petitioner in Mohasa-Babai and accordingly disposed off the Petition.
8. In subsequent development, the Department of Industrial Policy and Investment Promotion, Government of Madhya Pradesh, vide Order No. F1PI/2/0117/2023/A-11, dated 06.12.2024, amended all previous orders of GoMP and reinstated the distribution license area originally approved for the Petitioner, as per the License issued by Hon'ble Commission vide order dated 16.06.2021.

9. Now, in pursuance of MPERC (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021 read with amendments, the Petitioner has to file the MYT Petition for the period FY 2025-26 to FY 2026-27 and determination of tariff for FY 2025-26 under Section 61 and Section 62 (1) (d) of the Electricity Act 2003 before the Hon'ble Commission.
10. Further, as per Regulation 7 of the MPERC (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021 and its amendments thereof, the licensee is required to file the tariff petition of relevant year by 30th November 2024.
11. However, due to the aforementioned events and circumstances detailed in paras 5 to 8 above, the petitioner could not file the tariff petition within the stipulated time.
12. Hence, the petitioner humbly prays before the Hon'ble Commission to condone the delay in filing the petition by the due date for the financial year and permit its submission.

Prayer

The petitioner, therefore, most humbly and respectfully prays that the Hon'ble Commission may be pleased to:-

1. Allow the present application and consider the aforesaid facts and circumstances.
2. Condone the delay in filing the tariff petition and admit the MYT tariff petition for the period from FY 2025-26 to FY 2026-27 and determination of ARR and tariff for the FY 2025-26.



THE PETITIONER ABOVE NAMED RESPECTFULLY SUBMITS

AFFIDAVIT

I Shailendra Kumar Jain, son of Late Nirmal Chandra Jain aged 61 years working as Executive Engineer M.P. Industrial Development Corporation Limited, Regional Office Narmadapuram do hereby solemnly affirm and state as under:

1. I am the Officer-In-Charge for the applicant in the above matter and am duly authorized signatory and competent to make this Affidavit.
2. The statement made in the petition are true to my knowledge and belief and statements made are based on the information and I believe them to be true.
3. I say that there are no proceedings pending in any court of law/tribunal or arbitrator or any other authority, wherein the applicant are a party and where issues arising and/of reliefs sought are identical or similar to the issues arising in the matter pending before the Commission.

Deponent

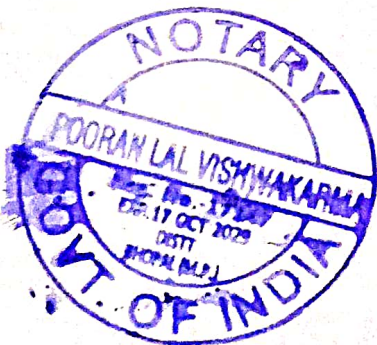
S.K. Jain
Executive Engineer
M.P.I.D.C.Ltd.
Regional Office, Narmadapuram

VERIFICATION

I, Shailendra Kumar Jain, the above named deponent do hereby verify that the contents of above affidavit are true to my personal knowledge.

Verified and signed on this 20th day of March 2025 at Bhopal.

Deponent
S.K. Jain
Executive Engineer
M.P.I.D.C.Ltd.
Regional Office, Narmadapuram



SWORN BEFORE ME
THE WITHIN NAMED

20 MAR 2025

POORAN LAL VISHWAKARMA
NOTARY & ADVOCATE
BHOPAL M.P. INDIA

IDENTIFIED BY ME

UDIT-BANSAL
Bhopal